NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 12-9-2000
District # 4
SGA? Yes No

OPERATOR: License# 5011
Name: Viking Resources, Inc.
Address: 105 S. Broadway, Ste. 1040
Wichita, KS 67202
Phone: 316-262-2502

CONTRACTOR: License# 30606
Name: Murfin Drilling, Inc.

Expected Spud Date: 1-4-2001

Well Drilled For:
- Oil
- Gas
- QWO
- Seismic: 1
- Other

Well Class:
- Enh Rec
- Storage
- Disposal
- Other

Type Equipment:
- Infield
- Pool Ext.
- Wildcat
- Cable
- Mud Rotary
- Air Rotary
- Other

Spot
40'N SW SE NE
Sec. 16 Twp. 6S R. 21W

3010 feet from SW
990 feet from W

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Graham
Lease Name: Voss
Well #: 1
Field Name: Unknown
Target Formation(s): Arbuckle

Nearest Lease or Unit boundary:

Ground Surface Elevation: 2279 feet MSL

Water well within one-quarter mile:
- Yes No

Public water supply well within one mile:
- Yes No

Depth to bottom of fresh water:
- 150

Depth to bottom of usable water:
- 1060

Surface Pipe by Alternate:
- 1 X 2

Length of Surface Pipe Planned to be set:
- 200

Length of Conductor Pipe required:
- None

Projected Total Depth:
- 3950

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
- Field Pond
- Other

DWR Permit #:

Will Cores be taken?
- Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all consolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-18-00 Signature of Operator or Agent: [Signature] Title: Vice President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of injection salt water.

KANSAS CORPORATION COMMISSION
RECEIVED
MURFIN DRILLING, INC.
WICHITA, KS
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Viking Resources, Inc.
Lease: Voss
Well Number: 1
Field: Unknown

Location of Well: County: Graham
3010 feet from N (circle one) Line of Section
990 feet from SW (circle one) Line of Section
Sec. 16 Twp. 6S R. 21W

Is Section X Regular or ___ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).