KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use Only

Effective Date: 3-31-2001

District #:

SGA? Yes, No

Expected Spud Date 03/30/01

OPERATOR: Licensee: 5011
Name: Viking Resources, Inc.
Address: 105 S. Broadway Ste 1040
City/State/Zip: Wichita, KS 67202
Contact Person: Shawn Develin
Phone: 316-262-2502

CONTRACTOR: Licensee: 30606
Name: Murfin Drilling Inc.

Well Drilled For:

- Oil
- Gas
- Storage
- QWQ
- Seismic: # of Holes
- Other

Well Class:

- Infield
- Pool Ext.
- Wildcat
- Other

Type Equipment:

- Mud Rotary
- Air Rotary
- Cable

Well Information:

IF OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore?

If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Legend:

SE SW NE Sec.: 13
Twp.: 6
S. R.: 21

East

Feet from @/N circle one Line of Section
West

Feet from @/W circle one Line of Section

Is SECTION: Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Graham
Lease Name: Barber
Well #: 1
Field Name: unnamed

Is this a Prorated Space Field? Yes No
Target Formation(s): LKC

Nearest Lease or unit boundary: 1650

Ground Surface Elevation: approx 2230

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 960

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: NS

Projected Total Depth: 3900

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well: Farm Pond Other

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

* 200' OF CASING WILL ONLY MEET ALT 2 REQUIREMENTS.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/16/01 Signature of Operator or Agent: Title: Vice President

API # 15 - 0165-22816-0000

Conductor pipe required: None
Minimum surface pipe required: 200 feet per Alt. X 2
Approved by: JK 3-26-2001
This authorization expires: 9-26-2001

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Viking Resources, Inc.
Lease: Barber
Well Number: 1
Field: unnamed

Number of Acres attributable to well: 80
QTR / QTR / QTR of acreage: SE - SW - NE

Location of Well: County: Graham
2970 feet from S / N (circle one) Line of Section approx 1650 feet from E / W (circle one) Line of Section
Sec. 13 Twp. 16 S. R. 21

Is Section □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).