**NOTICE OF INTENTION TO DRILL**

**State of Kansas**

Must be approved by the K.C.C. five (5) days prior to commencing well

---

**Expected Spud Date:** 12/06/90

**Operator:**

- **License #:** 3007
- **Name:** WESTERN KANSAS EXPLORATION
- **Address:** P.O. BOX 126 HAYS KS 67601
- **Contact Person:** STAN YOUNGER
- **Phone:** (713) 628-2296

**CONTRACTOR:**

- **License #:** 4083
- **Name:** WESTERN KANSAS DRILLING

**Well Drilled For:**

- **XX Oil...** Inj
- **XX Gas...** Storage
- **XX Mud Rotary**
- **XX Wildcat**

**If OWWO, old well information as follows:**

- **Operator:**
- **Well Name:**
- **Comp Date:**
- **Old Total Depth:**
- **Directional, Deviated or Horizontal Wellbore?**

**Well Class: Type Equipment:**

- **Infield**
- **Air Rotary**
- **Wildcat**
- **Cable**

---

**Edition Number:** 0

---

**Affidavit:**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe.
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 12/05/90

**Signature of Operator or Agent:**

---

**File Drill Pit Application (form CDP-1) with Intent to Drill;**

**File Completion Form ACO-1 within 120 days of spud date;**

**File acreage attribution plat according to field proration orders;**

**Notify appropriate district office 48 hours prior to workers or re-entry;**

**Submit plugging report (CP-4) after plugging is completed;**

**Obtain written approval before disposing or injecting salt water.**

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR ___________________________ WESTERN KANSAS EXPLORATION OF WELL:
LEASE ______________________________ GEORGINE
WELL NUMBER ___________ #1
FIELD ____________________________ WILDCAT

NO. OF ACRES ATTRIBUTABLE TO WELL
DESCRIPTION OF ACREAGE _____ SE

COUNTY __________ GRAHAM

IS SECTION _______ REGULAR ___ IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

*non-prorated field

PLAT

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 9 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;

3) the distance of the proposed drilling location from the section's east and south lines; and

4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

Signature of Operator or Agent ________________ SEARCH, INC.

Date ______________ Title ______________________