State of Kansas

NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date .................................. May 27, 1987

OPERATOR: License # .......................... 5242

Name ........................................... Petroleum Management, Inc.
Address ........................................... 400 N. Woodlawn, Suite 201
City/State/Zip ................................... Wichita, KS 67208
Contact Person ................................. Dale Silcott
Phone ........................................... 686-7287

CONTRACTOR: License # ....................... 5302

Name ............................................ Red Riger Drilling Company
City/State ....................................... Wichita, KS

Well Drilled For:  \( X \) Oil  \( X \) SWD  \( X \) Infield  \( X \) Mud Rotary
\( X \) Gas  \( X \) Inj  \( X \) Pool Ext.  \( X \) Air Rotary
\( X \) OWWO  \( X \) Expl  \( X \) Wildcat  \( X \) Cable

API Number 15 .................................. 065-22,378-00-00

\( S_{\frac{1}{2}} \)  SE  SE  Sec. 10  Twp. 6S  S, Rg. 21  X  West

660 Ft. from South Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ................. 330 feet
County ........................................... Graham
Lease Name ..................................... Helen Holmquist  Well # 3

Ground surface elevation ...................... 2235 feet MSL

Domestic well within 330 feet: ................. yes  \( X \) no
Municipal well within one mile: ............... yes  \( X \) no

Surface pipe by Alternate: ...................... 1 \( X \) 2 \( X \)

Depth to bottom of fresh water ............... 140 ft

Depth to bottom of usable water .............. 1125 ft

Surface pipe planned to be set .................. 220 ft

Projected Total Depth ......................... 3800 feet

Formation ...................................... Granite

\( X \) was 360’ sub. casing

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ........................................... 5/19/87

Signature of Operator or Agent .................... Petroleum Engineer

For KCC Use:  Conductor Pipe Required ............. feet; Minimum Surface Pipe Required ............. feet per Alt. \( \checkmark \)

This Authorization Expires ...................... 11-15-87

Approved By .................................. 5-15-87
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238