NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well drilling.

For KCC Use ONLY

API # 15 - 163,23356-00-00
Conductor pipe required: None
Minimum surface pipe required: 200 feet per Alt.

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

For KCC Use ONLY

API # 15 - 163,23356-00-00
Conductor pipe required: None
Minimum surface pipe required: 200 feet per Alt.

Address:
P.O. Box 372
City/State/Zip: Hays, KS 67601
Contact Person: Ron Nelson
Phone: (785) 628-3449

Operator: DOWING-NELSON OIL CO., INC.

Well Drilled For: Oil × Oil Enr Rec Gas Storage GWOD Disposal Seismic

Type Equipment: Infield × Mud Rotary Pool Ext. Air Rotary Wildcat Cable Other

Well Name: Discovery Drilling Co., Inc.

Well Class: X Oil × Enr Rec Gas Storage GWOD Disposal Seismic

If OWPO: old well information as follows:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? No × Yes

Bottom Hole Location:

KCC DKT #:

Spud Date: September 25, 2002

Is SECTION: X Regular Irregular?

County: Rooks

Lease Name: Carpenter × Well #: 1-19

Field Name: McClurg West

Is this a Prorated / Spaced Field? No × Yes

Target Information(s): LKC & Regan Sand

Nearest Lease or unit boundary:

Ground Surface Elevation:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth:

Producing Formation Target:

Water Source for Drilling Operations:

Will Cores be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 19 Sept., 2002 Signature of Operator or Agent: Title: Agent

Note: Apply for Permit before drilling operations.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: DOWNING-NELSON OIL CO., INC.
Lease: Carpenter
Well Number: 1-19
Field: McClurg West
Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: 

Location of Well: Location of Well: County: Rooks
330 feet from (circle one) Line of Section
2310 feet from (circle one) Line of Section
Sec. 19, Twp. 6, S. R. 19W
East \X West
Is Section X Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.
Rooks Co., KS

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).