KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enersco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none

Designate Type of Completion:

☑ New Well
☐ Re-Entry
☐ Workover
☐ Oil
☐ SWD
☐ SIOW
☐ Temp. Abd.
☑ Gas
☐ ENHR
☐ SIGW
☐ Dry
☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening
☐ Re-perf.
☐ Conv. to Enhr./SWD
☐ Plug Back
☐ Plug Back Total Depth
☐ Commingled
☐ Docket No.
☐ Dual Completion
☐ Docket No.
☐ Other (SWD or Enhr.?)
☐ Docket No.

03/02/03 03/03/03 05/08/03
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 023-20484-00-00
County: Cheyenne
N2, SE, NE, SW Sec. 1
Twp. 5 S. R. 42
East ☑ West
1803 Feet from (circle) Line of Section
2280 Feet from (circle) Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ Holzworth
Lease Name: Cherry Creek
Field Name: Beecher Island/Niobrara
Producing Formation:
Elevation: Ground: 3615
Kelly Bushing: 3621
Total Depth: 1575
Plug Back Total Depth: 1505
Amount of Surface Pipe Set and Cemented at 299' at ground
Feet
Multiple Stage Cementing Collar Used?
☐ Yes ☑ No
If yes, show depth set
Feet
If Alternate II completion, cement circulated from
N/A

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm
Fluid volume 250 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name:
License No.
Quarter Sec. Twp. S. R. East ☑ West
County:
Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robby Piers
Title: President
Date: 2-7-03
Subscribed and sworn to before me this 2nd day of July 2003
Notary Public:
Date Commission Expires: 3/29/05

KCC Office Use ONLY
☐ Letter of Confidentiality Attached
If Denied, Yes ☑ Date:
☒ Wireline Log Received
☒ Geologist Report Received
☒ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
JUL 07 2003
Operator Name: Priority Oil & Gas LLC
Lease Name: Holzwarth
Well #: 2-1
Sec. 1 Twp. 5 S. R. 42 □ East □ West
County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken □ Yes □ No
(Attach Additional Sheets)

Samples Sent to Geological Survey □ Yes □ No

Cores Taken □ Yes □ No

Electric Log Run □ Yes □ No
(Submit Copy)

List All E. Logs Run:

CNL-Density
Induction-SP-GR
Cement Bond

Log Formation (Top), Depth and Datum □ Sample
Name Top Datum
Niobrara 1352 2269
Beecher Island

CASING RECORD □ New □ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs. / FL</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>9 7/8 in</td>
<td>7 in</td>
<td>20 #</td>
<td>305 KB</td>
<td>60/40 pozmid</td>
<td>125</td>
<td>3%ccc, 2% GEL</td>
</tr>
<tr>
<td>Production</td>
<td>6 1/4</td>
<td>4 1/2 in</td>
<td>10.5 #</td>
<td>1557 KB</td>
<td>ASC</td>
<td>75</td>
<td>1/4#sk flocele</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th>#Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Plug On Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

<table>
<thead>
<tr>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>500 gal 7.5% HCL foam frac</td>
</tr>
<tr>
<td>w/ 76,560 #20/40 1352</td>
</tr>
<tr>
<td>and 25,000 #12/20 1387</td>
</tr>
</tbody>
</table>

TUBING RECORD

Size Set At Packer At Liner Run □ Yes □ No

Date of First, Resumed Production, SWD or Enh.

Producing Method □ Flowing □ Pumping □ Gas Lift □ Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented □ Sold □ Used on Lease (If vented, Summit ACO-18.)

Open Hole □ Perf. □ Dually Comp. □ Commingled

Other (Specify)
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE  

PRINTED NAME
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature

If paid in 30 days