STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 065-22,129 -00-01

County       Graham

NE/4        Sec. 7    Twp. 6S    Rge. 21    x    East
4620    Ft. North from Southeast Corner of Section

2300    Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plan below.)

Lease Name    Harvey   Well # 1

Field Name    Boys West

Producing Formation  Oread, Toronto, LKC

Elevation: Ground 2203  KB  2208

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 100 No. Main, Suite 500
City/State/Zip: Wichita, KS 67202-1308

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Richard A. Hiebsch
Phone: (316) 262-3573

Date of Original Completion 2-8-85
Original Well Name Harvey #1
Date of Recompletion: 9-25-90
Commenced 9-29-90

Re-entry Workover X

Designate Type of Recompletion/Workover:
X Oil  SMD Temp. Abd.
Gas  Inj  Delayed Comp.
Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation
Plug Back  PBD
Conversion to Injection/Disposal

Is recompleted production:
X Commingled Docket No.
Dual Completion Docket No.
Other (Disposal or Injection?)
Docket No.

In this form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas  67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141
apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing
and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional
wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5
prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit
CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive
approval before use; submit form U-1.

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approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch Title Vice President Date 1-21-91
Subscribed and sworn to before me this 21st day of January 91

FORM ACO-2 7/89
Operator Name: Vincent Oil Corporation  
Lease Name: Harvey  
Well #: 1  
Sec.: 7  
Twp.: 6S  
Rge.: 21  
□ East  
□ West  
County: Graham

RECOMPLETION FORMATION DESCRIPTION

☑ Log  □ Sample

Name: Oread

Top: 3371  
Bottom: 3420

ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>3</td>
<td>3385-3389 feet</td>
<td>450 gals, 15% MCA</td>
</tr>
</tbody>
</table>

PBTD: N/A  
Plug Type: 

TUBING RECORD

Size: 2 7/8  
Set At: 3620 Feet  
Packer At: none  
Was Liner Run: Y  
X  
N  
Date of Resumed Production, Disposal or Injection: 10-3-90

Estimated Production Per 24 Hours:  
Oil: 25 Bbls.  
Water: 30 Bbls.  
Gas: 0 Mcf

Gas-Oil-Ratio:

Disposition of Gas:  
☑ Vented  
☐ Sold  
☐ Used on Lease (If vented, submit ACO-18.)