To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 3214
Operator: WMA Corporation
Name & Address: Box 781713
Wichita, Kansas 67271 - 173

Abandoned Oil Well Gas Well Input Well SWD Well QA X
Other well as hereinafter indicated

Plugging Contractor: Abercrombie Drilling Inc.
License Number: 5422
Address: Wichita, Kansas

Company to plug at: Hour: Day: Month: Year: 19
Plugging proposal received from: Harold Maley

(Company name) Abercrombie Drilling (phone)

were:
1st plug at 1900' w/25 sks
2nd plug at 1130' w/100 sks and 1 sk Celloflake
3rd plug at 310' w/40 sks
4th plug at 40' w/wiper plug and 10 sks
rat hole 10 sks

Plugging Proposal Received by

Plugging Operations attended by Agent?: All Part None X
Operations Completed: Hour: 11:30AM Day: 24 Month: Oct Year: 19 87

ACTUAL PLUGGING REPORT Hole reported plugged as above
Order 190 sks 60/40 Pozmix w/6% Gel

Elevation: 2234' Anhydrite depth 1897' - 1930'

Remarks: Did not penetrate Arbuckle Cemented by B. J. Titan

INVOICED

DATE 12-14-87
INV. NO. 19274

Signed David K. Wann

FORM CP-2/3
Rev. 01-84
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date: October 19, 1987
API Number: 15-065-22, 415-00-00

OPERATOR: License # 3214
Name: WMA Corporation
P.O. Box 781713
City/State/Zip: Wichita, KS 67211-1713
Contact Person: Bernard Hoffman
Phone: 316-685-2702

CONTRACTOR: License # 5422
Name: Abercrombie Drilling, Inc.
City/State: Wichita, Kansas

Well Drilled For: Oil
Well Class: SWD
Type Equipment: Oil Mud Rotary

If OWWO: old well info as follows:
Operator: N/A
Well Name: N/A
Comp Date: Old Total Depth:

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

For KCC Use:
Conductor Pipe Required: feet; Minimum Surface Pipe Required: feet per Alt.
This Authorization Expires: 200 feet; Title: Agent

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. weekdays).

1st plug @ 1750 ft depth with 25-30 sxs 60/40 posmix 6% gel 3% c.c.
2nd plug @ Base Dakota 80-100 sxs of 60/40 posmix 6% gel 3% c.c.
3rd plug @ 300 ft depth with 40-50 sxs of 60/40 posmix 6% gel 3% c.c.
4th plug @ 40 ft to solid bridge ft depth with 10 sxs of 60/40 posmix 6% gel 3% c.c.
5th plug @ sxs of
(b) Mousche with

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

District office use only:

API #15: 065...22...15
Surface casing of feet set with... sxs at... hours... 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with... sxs on... 19
Hole plugged... agent...

Form C-1 685

OCT 14 1987
Hays, KS