To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License #: 4655

Operator Name: BHP Pet. Inc
Operator Address: 925 Patton Road
City, State, Ks: Hays, Ks

Abandoned Oil Well_____ Gas Well_______ Input Well_______ SWD Well_______ D&A X

Other well as hereinafter indicated

Plugging Contractor: Red Ziger Day
License Number:
Address: Wichita, Ks

Company to plug at: Hour: 8:45 AM Day: 6 Month: 11 Year: 1985

Plugging proposal received from: Pat Waggoner
(company name)
Phone: Red Ziger

were:
Ordered 200 yd 6% PVC 10% gel
Condition hole before before plugging
Use strong mud between all plugs

Plugging Proposal Received by Dennis L. Hamel
(Technician)

Plugging Operations attended by Agent?: All _______ Part _______ None X

Operations Completed: Hour: 8:45 AM Day: 6 Month: 11 Year: 1985

ACTUAL PLUGGING REPORT
Spotted 40 sy @ 1700'
100 sy @ 1050' w/2 sy ball
40 sy @ 300'
10 sy @ 40' (solid bridge)
10 sy in Hatchet

Remarks:

INVOICED

DATE 1-5-86
INV. NO. 11833
NOTICE OF INTENTION TO DRILL

Starting Date: October 21, 1985

OPERATOR: 4655 HP Petroleum (Americas) Inc.
Name: Jim Sullivan
Address: 925 Patton Road
City/State/Zip: Great Bend, Kansas 67530
Contact Person: (316) 792-2756
Phone: 5302

CONTRACTOR: License 
Name: Red Tiger Drilling Co.
City/State: Wichita, Kansas

Well Drilled For: Oil SWD Infield Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Well Class: 
Type Equipment: 

API Number 15: 163-22, 790-00-00

SE: NE: Sec. 7 Twp. 6 S, Rg. 19 X East
3300
660
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line: 330 feet
County: Rooks
Lease Name: Brewer
Well #: 1-7
Ground surface elevation: feet MSL
Domestic well within 330 feet: Yes No
Municipal well within one mile: Yes No
Surface pipe by Alternate: 1
Depth to bottom of fresh water: 100 feet
Depth to bottom of usable water: 100 feet
Surface pipe planned to be set: 250 feet
Projected Total Depth: 3600 feet
Formation: Reagan

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 10-18-85
Signature of Operator or Agent: 
Title: 

For KCC Use:
Conductor Pipe Required: feet
Minumum Surface Pipe Required: feet per Alt.
This Authorization Expires: 12-26-85
Approved By: 

PLANNING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting production casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Arbuckle foot depth with 25-30 sxs of 60/40Pos; 6% Gel; 3%CC
2nd plug @ Anhydrite foot depth with 25-30 sxs of 60/40Pos; 6% Gel; 3%CC
3rd plug @ Dakota foot depth with 80-100 sxs of
4th plug @ base of surface pipe foot depth with 40-50 sxs of
5th plug @ top of surface pipe foot depth with 10-15 sxs
(b) Mosehcle with 10-15 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Day 7 a.m. to 5 p.m. workdays)

API #15: Legal, T, S, R
Surface casing if sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

RECEIVED
STATE CORPORATION COMMISSION
NOV 8, 1985
CONSERTATION DIVISION
Wichita, Kansas

Form C-1 685