Lease Operator: Jolen Operating Company  
Address: 100 N. Broadway, Suite 2460, Oklahoma City, OK 73102  
Phone: (405) 235-8444  
Operator License #: 31822

Type of Well: Oil  
(Docket #: (If SWD or ENHR)

The plugging proposal was approved on: 3/1/05  
(Date)

by: Herb Deines  
(KCC District Agent's Name)

Is ACO-1 filed? Yes  No  If not, is well log attached? Yes  No

Producing Formation(s): List All (If needed attach another sheet)
Arbuckle  Depth to Top: 3710  Bottom: 3741  T.D. 3741

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
</tr>
<tr>
<td>Arbuckle</td>
<td>Oil &amp; Water</td>
</tr>
<tr>
<td></td>
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</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Packer with unknown amount 2 3/8" tail pipe stuck at 156'5", backed off collar on packer, pumped 2sx cement down 8 5/8" casing, shut in 300#.
pumped 250sx multi density with 450# hulls down tubing, cement circ., pull tubing, pumped 60sx with 150# hulls down 5 1/2" casing, shut in 450#.

Name of Plugging Contractor: Swift Services, Inc.  
License #: 32382

Address: Ness City, Kansas

Name of Party Responsible for Plugging Fees: Jolen Operating Company

State of Oklahoma  
County, ss.

Perry S. Henman  
(Employee of Operator) or (Operator) on above-described well, being first duly
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

P.O. Box 211, Hays, Kansas 67601

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
DRILLER’S LOG

Company: Anderson-Frishard Oil Corp.
Farm: Harrold
Well No.: 3
Total Depth: 3713'

Comm: 3-5-33
Comp.: 3-16-33
Contractor: Glenn W. Peel

Casing: 8 3/8" - 202' Cm.
5 1/2" - 3710' Cm.

Figures below indicate bottom of formation:

Surface clay 0' 202
Shale 1620'
Anhydrite 1650'
Shale 2200'
Shale & Lime 2845'
Lime 3080'
Lime & Shale 3160'
Lime 3472'
Shale & Lime 3330'
Lime 3713'
Total Depth 3713'

This is to certify that the above information is, to the best of our knowledge, true and correct.

GLEN W. PEEL

My commission expires June 4, 1933

Subscribed and sworn to before me this 13th day of March, 1933

Marian M. Herbert
Notary Public

Elevation
Anhydrite 2132' RD
Topaka 1620 (512)
Heebner 3159 (-1027)
Toronto 3360 (-1228)
Lansing 3385 (-1253)
Simpson 3403 (-1271)
Arbuckle 3703 (-1571)
R.T.D. 3713 (-1581)

Set 5 1/2" @ 3710' w/125' cc.
MIGT and go to RTD 3713'. Swab 1 1/2 BOPH/4 hrs.
DD to 3715'. Swab 1 1/2 BOPH/7 hrs.
As, w/250 gal. max. pres. 800#, min. pres. 550#.
Swab 3 BOPH/10 hrs. RT & R. Pumped 63 BO, no water in 17 hrs., 10-34/4" SPM.
Pumped 72 BO, 2% water in 21 hrs., 10-34/4" SPM.
Final Report: pumped 66 BO, 0.2% water in 24 hrs., 10-34/4" SPM.