## WELL COMPLETION FORM
### WELL HISTORY - DESCRIPTION OF WELL & LEASE

<table>
<thead>
<tr>
<th>Operator: License #</th>
<th>5003</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name:</td>
<td>McCoy Petroleum Corporation</td>
</tr>
<tr>
<td>Address:</td>
<td>P.O. Box 780208</td>
</tr>
<tr>
<td>City/State/Zip:</td>
<td>Wichita, KS 67278</td>
</tr>
<tr>
<td>Purchaser:</td>
<td>STG-Oil, Pioneer Exploration, LTD-Gas</td>
</tr>
<tr>
<td>Operator Contact Person:</td>
<td>Scott Hampel</td>
</tr>
<tr>
<td>Phone:</td>
<td>(316) 636-2737</td>
</tr>
<tr>
<td>License:</td>
<td>5142</td>
</tr>
<tr>
<td>Wellsite Geologist:</td>
<td>Corey Baker</td>
</tr>
</tbody>
</table>

**Designate Type of Completion:**
- [X] New Well
- [ ] Re-Entry
- [X] Oil
- [ ] SWD
- [X] SIOW
- [ ] Temp. Abd
- [X] Gas
- [ ] ENHR
- [X] SIGW
- [X] Dry
- [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
- Operator:
- Well Name:
- Original Comp. Date: 
- Original Total Depth: 
- Deepening Re-perf.
- Conv. To Enhr/SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.?)
- Docket No.

<table>
<thead>
<tr>
<th>Spud Date or Recompletion Date</th>
<th>7/17/02</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date Reached TD</td>
<td>7/24/02</td>
</tr>
<tr>
<td>Completion Date or Recompletion Date</td>
<td>8/8/2002</td>
</tr>
</tbody>
</table>

**API NO.** 15 - 077-21.429 - 02620
**County:** Harper
**NE - NW - SW - SE** Line of Section
- 2120 ft SW from (S) N (circle one) Line of Section
- 1015 ft NW from E (N) circle one Line of Section

**Footages Calculated from Nearest Outside Section Corner:**
- (circle one) NE SE NW SW

**Lease Name:** Stephens
**Field Name:** Spivey-Grabs
**Declining Formation:** Mississippian
**Elevation:** Ground: 1629
**Kelly Bushing:** 1638

**Total Depth:** 4522
**Plug Back Total Depth:** 4488

**Amount of Surface Pipe Set and Cemented at:** 274 Feet
**Multiple Stage Cementing Collar Used:** [X] Yes

**If yes, show depth set from:** Feet
**If Alternate II completion, cement circulated from:**

**Drilling Fluid Management Plan**
(Data must be collected from the Reserve Blk)
- **Chloride content:** 34,000 ppm
- **Fluid volume:** 1,800 bbls
- **Dewatering method used:** Haul off free fluids & Evaporation

**Location of fluid disposal if hauled offsite:**
- Operator Name: Messenger Petroleum
- Lease Name: Nicholas
- License No.: 4706
- Quarter Sec 20 Twp 30 S. R. 8 [X] East [X] West
- County: Kingman
- Docket No.: D#25,703

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.

Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED, Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Date: 11/4/02

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**KCC Office Use ONLY**

- [ ] Yes Letter of Confidentiality Attached
- [ ] Yes Wireline Log Received
- [ ] UIC Distribution
Operator Name: McCoy Petroleum Corporation  Lease Name: Stephens  Well: 5-10

Sec. 10  Twp. 31 S.  R. 8  W. 6 East  X. West  County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, test time, open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, mud recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey

Cores Taken

Electric Log Run Yes No
(Submit Copy)

List All Log Run:
Dual Ind, CompDensity, Neutron

Heebner 3388 (-1750)
Douglas 3433 (-1795)
Lansing 3630 (-1992)
Kansas City 3899 (-2251)
Stark Shale 4039 (-2401)
Hertha 4077 (-2439)
Pawnee 4245 (-2607)
Cherokee Sh 4286 (-2648)
Mississippian 4384 (-2746)
LTD 4522 (-2884)

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing</th>
<th>Weight Lbs. / Ft</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>23#</td>
<td>285</td>
<td>60/40Pozmix</td>
<td>195sx</td>
<td>2%gel, 3%CC</td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8&quot;</td>
<td>5-1/2&quot;</td>
<td>14#</td>
<td>4527</td>
<td>Premium Class H</td>
<td>125sx</td>
<td>5#Gill, 10%salt, 5%FLA</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

Perforation Record - Bridge Plug Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot
2 spf
4386-4404
1000G 10%MIRA w/54 ball sealers

TUBING RECORD

Size Set At 2-7/8" 4293
Packer At Liner Run

Date of First Resumed Production, SWD or Enh. 8/22/2002
Producing Method 
Flowing 
No

Estimated Production

Oil Bbls 75
Gas Mcf 0
Water Bbls 0
Gas-Oil Ratio 15,000

Disposition of Gas

METHOD OF COMPLETION

Production Interval

(if vented, Sumit ACO-18)
# Treatment Report

**Customer:** McCoy Pet.  
**Lease:** STEPHENS  
**County:** KINGMAN  
**State:** KS  
**DATE:** 7-24-02  
**Well #:** S-10  
**Type Job:** 512 LONGSTRING NEW WELL  
**Formation:** 512  
**Depth:** 462  
**Volume:** 35  
**Max Press:** 25 PSI  
**Well Connection:** Annulus  
**Plug Depth:** 24 + 12

## Pipe Data
- **Casing Size:** 5 1/2  
- **Tubing Size:** 4 5/8  
- **Depth:** 462  
- **Volume:** 35  
- **Max Press:** 25 PSI  
- **Well Connection:** Annulus  
- **Plug Depth:** 24 + 12

## Perforating Data
- **Shots/ft:** Salt F - 24 shots  
- **Volume:** Pad 12 Bul  
- **Max Press:** Frac R & M Holes  
- **Plug Depth:** 24 + 12

## Fluid Used
- **Acid:** 25 ssk Perm  
- **Volume:** Pad 12 Bul  
- **Max Press:** Frac R & M Holes  
- **Plug Depth:** 24 + 12

## Treatment Resume
- **Rate:**  
- **Press:**  
- **ISP:**  
- **HHP Used:** Annulus Pressure  
- **Gas Volume:** Total Load  
- **Customer Representative:** Daryl Hansen  
- **Station Manager:** D. Autry  
- **Treater:** T. Segr

## Service Units
- **Time:** 22:30  
- **Casing Pressure:** 100  
- **Tubing Pressure:** 500  
- **Bbls. Pumped:** 3  
- **Rate:** 24  
- **Service Log:** CALLED OUT ON LOC, WITH K'S & SAFETY MTG RUN 112 ST'S SLY G.S. & ISP & 112 SLY W.B.

<table>
<thead>
<tr>
<th>Time</th>
<th>Casing Pressure</th>
<th>Tubing Pressure</th>
<th>Bbls. Pumped</th>
<th>Rate</th>
<th>Service Log</th>
</tr>
</thead>
<tbody>
<tr>
<td>22:30</td>
<td>100</td>
<td>500</td>
<td>3</td>
<td>24</td>
<td>CALLED OUT</td>
</tr>
<tr>
<td>23:30</td>
<td>100</td>
<td>500</td>
<td>3</td>
<td>24</td>
<td>CALLED OUT</td>
</tr>
<tr>
<td>5:30</td>
<td>100</td>
<td>500</td>
<td>3</td>
<td>24</td>
<td>CALLED OUT</td>
</tr>
<tr>
<td>5:45</td>
<td>100</td>
<td>500</td>
<td>3</td>
<td>24</td>
<td>CALLED OUT</td>
</tr>
<tr>
<td>6:22</td>
<td>250</td>
<td>500</td>
<td>3</td>
<td>24</td>
<td>CALLED OUT</td>
</tr>
<tr>
<td>6:48</td>
<td>200</td>
<td>500</td>
<td>3</td>
<td>24</td>
<td>CALLED OUT</td>
</tr>
<tr>
<td>7:05</td>
<td>1,000</td>
<td>97</td>
<td>5</td>
<td>24</td>
<td>CALLED OUT</td>
</tr>
<tr>
<td>7:04</td>
<td>1,000</td>
<td>97</td>
<td>5</td>
<td>24</td>
<td>CALLED OUT</td>
</tr>
<tr>
<td>7:10</td>
<td>1,000</td>
<td>97</td>
<td>5</td>
<td>24</td>
<td>CALLED OUT</td>
</tr>
</tbody>
</table>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

White - Accounting  
Canary - Customer  
Pink - Field Office  
Taylor Printing, Inc.
CONFIDENTIAL

ALLIED CEMENTING CO., INC.

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

DATE 7-17-02
SEC 10
TWP 31S
RANGE 8W
CALLED OUT 5:00 P.M.
ON LOCATION 7:00 P.M.
JOB START 7:00 P.M.
JOB FINISH 16:15 P.M.
LEASE Stephens
WELL # 5-10
LOCATION Mag Plant 2 E 15,
COUNTY Harper
STATE KS

CONTRACTOR Stephens
TYPE OF JOB Surfac
HOLE SIZE 12 1/4
T.D. 290
CASING SIZE 8 5/8
DEPTH 284.70
TUBING SIZE
DEPTH
DRILL PIPE 1 1/2
DEPTH 290
TOOL
DEPTH
PRESS. MAX 200
MINIMUM -
MEAS. LINE SHOE JOINT 150FT
CEMENT LEFT IN CSG. 15 FT
PERFS.
DISPLACEMENT Fresh 1/2, 17/8 BB/3'

EQUIPMENT

PUMP TRUCK # 352
CEMENTER David W
HELPER David E
BULK TRUCK # 242
DRIVER Robert L

BULK TRUCK #
DRIVER

OWNER McCoy Petroleum

CEMENT
AMOUNT ORDERED 1955X 60:110:23

COMMON 117 @ 6.45 778.05
POZMIX 78 @ 3.55 276.90
GEL 3 @ 10.00 30.00
CHLORIDE 6 @ 30.00 180.00

HANDLING 204 @ 1.10 224.40
MILEAGE 204 X 40 X 40 326.40

TOTAL $1815.75

REMARKS: NOV 8 2002

CHARGE TO: McCoy Petroleum

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

PRINTED NAME

TAX

TOTAL CHARGE $ 2500.75
DISCOUNT $ 250.08 IF PAID IN 30 DAYS

Net $ 2250.67

Medicine L.D.