**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION FORM**
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**Operator:** Davis Operating Company  
License # 33017

**Name:** Samantha Miller  
**Address:** 2800 Mid-Continent Tower  
**City/State/Zip:** Tulsa, OK 74103

**Purchaser:** Salt Plains Pipeline Corp  
**Operator Contact Person:** Samantha Miller  
**Phone:** (918) 587-7782

**Contractor:** M.O.K.A.T. Drilling  
**License:** 5831

**Wellsite Geologist:** Chris Stagle

**Designate Type of Completion:**
- **New Well**
- **Re-Entry**
- **Workover**
- **Oil**
- **SWD**
- **SIOW**
- **Temp. Abd.**
- **Gas**
- **ENHR**
- **SIGW**
- **Dry**
- **Other (Core, WSW, Expl., Cathodic, etc.)**

**County:** Labette  
**API No. 15:** 069-23575

**Footages Calculated from Nearest Outside Section Corner:**
- **NE**
- **SE**
- **NW**
- **SW**

**Lease Name:** Edna  
**Field Name:** Weir-Pittsburg

**Producing Formation:** Coal

**Elevation:** Ground: 965' Kelly Bushing:

**Total Depth:** 965' Plug Back Total Depth:

**Amount of Surface Pipe Set and Cemented at:** 22 Feet

**Multiple Stage Cementing Collar Used?**  
- **Yes**  
- **No**

**If yes, show depth set:**  
**Feet**

**If Alternate II completion, cement circulated from:** 965

**feet depth to Surface:**  

**w/ 70 sx cmnt.**

**Drilling Fluid Management Plan**

**Data must be collected from the Reserve Pit**

Chloride content: ppm  
**Fluid volume:** bbls

**Dewatering method used:**

**Location of fluid disposal if hauled offsite:**

**Operator Name:**

**Lease Name:**

**License No.:**

**Quarter** Sec. **Twp.** S. R.  
- **East**
- **West**

**County:**

**Docket No.:**

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.

Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:** Samantha Miller  
**Title:** Production Manager  
**Date:** 02/11/05

Subscribed and sworn to before me this 11th day of February, 2005.

**Notary Public:** John L. Cox  
**Date Commission Expires:** 6-10-08

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**KCC Office Use ONLY**

- **Letter of Confidentiality Received**
- **Wireline Log Received**
- **Geologist Report Received**

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**JOHN L. COX**  
**NOTARY PUBLIC - STATE OF OKLAHOMA**  
**TULSA COUNTY**  
**MY COMMISSION EXPIRES JUNE 10, 2008**  
**COMMISSION # 04005260**
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
☐ Yes ☐ No

Log Formation (Top), Depth and Datum
☐ Yes ☐ No

Samples Sent to Geological Survey
☐ Yes ☐ No

Name
Weir-Pittsburg Coal

Cores Taken
☐ Yes ☐ No

Top
606'

Electric Log Run
☐ Yes ☐ No

Datum
358'

Submit Copy

List All E. Logs Run:

Dual Induction
Density Neutron
Cement Bond Log

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**CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In. O.D.)</th>
<th>Weight Lbs./Fl</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Production</td>
<td>6 1/4</td>
<td>4 1/2</td>
<td>10.5#</td>
<td>965</td>
<td>Arkoma Lite</td>
<td>70</td>
<td></td>
</tr>
</tbody>
</table>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD - Bridge Plugs Set/Type**

Specify Footage of Each Interval Perforated

Shots Per Foot

4

606' - 613'

Acid, Fracture, Shot, Cement Squeeze Record

(Quantity and Kind of Material Used)

Depth

500 gal 7 1/2% Acid & 210 bbls water

613'

**TUBING RECORD**

Size

2 3/8'

Set At

653'

Packer At

N/A

Liner Run

☐ Yes ☐ No

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Date of First, Resumed Production, Swd or Enhr.

10/21/04

Estimated Production Per 24 Hours

Oil Bbls.

0

Gas Mcf

24

Water Bbls.

17

Gas-Oil Ratio

N/A

Gravity

N/A

Disposition of Gas

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, submit ACO-18)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

Method of Completion

Production Interval

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## OILWELL CEMENTERS, INC.

**P.O. Box 510 - Phone (580) 229-1776**
**HEALDTON, OKLAHOMA 73438**

**DATE: 8/6/04**

**NAME OF COMPANY:** Canyon Energy

**WELL OWNER:** Chris Holgate (No. 132122)

**NAME OF CONTRACTOR:**

**TERMS:** Accounts Due and Payable Upon Receipt. 1.5% (15% per yr) Finance Charge Added to Accounts 30 Days Past Due.

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**Farm:** Thomas

**County:** Noble

**Well No.:** 1-18

**Size of Pipe:** 4 1/2

**Size of Hole:** 6 1/4

**Depth:** 127

**Depth of Well:** 620

**Well Cemented:** 620 Plug Stopped 620

**Kind of Cement:** A-1 Light

**Kind of Acid:** 70 5X

**Amount:**

**Pressure:**

**Maximum:**

**Minimum:**

**Time Out:**

**AM:**

**PM:**

**On Loc:**

**Completed:**

**Job Started:**

**AM:**

**PM:**

**Type Floating Equipment:** TR

**Price Ref. No.:** 2

**Price Per:**

**250 Ft. @ 30 Per Ft.:** 76 00

**50 Miles @ 30 Per Mile:** 120 00

**Olds. Sales Tax:** 1/3%

**Dumping Chg.:** @ 3 Tons

**Unit:** 76 00

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**Truck No.:** 231

**BULK CEMENT**

<table>
<thead>
<tr>
<th>Cement</th>
<th>Sacks</th>
<th>@ 8.50</th>
<th>682.00</th>
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</thead>
<tbody>
<tr>
<td>Ash Mix</td>
<td>70 Sacks</td>
<td>8.50</td>
<td>585.50</td>
</tr>
<tr>
<td>Percent Gel</td>
<td>2%</td>
<td>177 00</td>
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</tr>
<tr>
<td>127 lbs. @ 10.25</td>
<td>992 00</td>
<td></td>
<td></td>
</tr>
<tr>
<td>30 lbs. @ 10.25</td>
<td>307.50</td>
<td></td>
<td></td>
</tr>
<tr>
<td>30 AGM @ 9 22</td>
<td>277.20</td>
<td></td>
<td></td>
</tr>
<tr>
<td>300 Gypsum @ 50</td>
<td>150.00</td>
<td></td>
<td></td>
</tr>
<tr>
<td>18.15 @ 2.50</td>
<td>45 00</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**TRIP:** 76 00

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**PUMP TRUCK**

**Truck No.:** 224

**TOTAL:** 906.00

**Cementer:** 30

**Helper:** HS 15

**Remarks:**

**TOTAL:** 9627.82

**TOTAL MATERIALS:** 1726.35

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**20454**