STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY.
DESCRIPTION OF WELL AND LEASE

Operator: License #: 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665

Purchaser: NCRA
Operator Contact Person: Matt Dreiling
Phone: (785) 483-3144

Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Matt Dreiling

Designate Type of Completion
X New Well Re-Entry Workover

X Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info. as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

11-13-04 11-19-04 12-3-04
Spud Date Date Reached TD Completion Date

API NO. 15- 051-25,354-00-00
County Ellis
50' South & 60' West of E
- N/2 - N/2 - SW Sec. 3 Twp. 13S Rge. 17 X W

2260 Feet from SYN (circle one) Line of Section
1260 Feet from EAX (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Schmedler "C" Well # 1
Field Name Catherine
Producing Formation Lansing/KC "M" & "G"

Elevation: Ground 2035' KB 2043'
Total Depth 3622' PBDT 3425'

Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set

If Alternate II completion, cement circulated from 3619
feet depth to surface w/ 470 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 320 bbls
Dewatering method used allow to dry by evaporation

Location of fluid disposal if hauled offsite:
Operator Name NA
Lease Name License No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
Title President
Date 1-27-05
Subscribed and sworn to before me this 27th day of January, 2005.

Notary Public Margaret A. Schulte
Date Commission Expires

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution

KCC SWD/Rep NGPA
KGS Plug Other

Form ACO-1 (7-91) JAN 28 2005