WELL PLUGGING APPLICATION FORM

Lease Owner: JOHN O. FARMER, INC.

Address: P.O. Box 352, Russell, Kansas 67665

Lease (Farm Name): BROBST #2

Well Location: C SE SW Sec. 8 Twp. 6S Rge. 19W (E) (W)

County: BOOKS

Total Depth: Field Name

Oil Well  Gas Well  Input Well  SWD Well  Rotary D & A  X

Well Log filed with application as required: Yes

Date and hour plugging is desired to begin: 8-13-72

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Dale Buchheister

Address: Plainville, Kansas

Plugging Contractor: John O. Farmer, Inc.

Address: Russell, Kansas

Invoice covering assessment for plugging this well should be sent to:

Name: John O. Farmer, Inc.

Address: P.O. Box 352, Russell, Kansas 67665

and payment will be guaranteed by applicant or acting agent.

Signed: John O. Farmer

Applicant or Acting Agent

Date: August 16, 1972
**OPERATOR: JOHN O. FARMER, INC.**

**ADDRESS:** Box 352, Russell, Ks. 67665

**COUNTY:** Rooks  **SEC.:** 8  **TWP.:** 6S  **RGE.:** 19W

**COMPANY OPERATING:** John O. Farmer, Inc.

**OFFICE ADDRESS:** Box 352, Russell, Ks.

**DRILLING STARTED:** 8-7-72  **DRILLING FINISHED:** 8-13-72

**DATE OF FIRST PRODUCTION:** COMPLETED

**WELL LOCATED:** 1/4 1/4 1/4, North of South
Line and C SE SW ft. East of West Line of Quarter Section.

**Elevation (Relative to sea level): DERRICK FLOOR: 2170' ROUND 2167'**

**CHARACTER OF WELL (Oil, gas or dryhole): Dryhole**

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### FORMATION RECORD

<table>
<thead>
<tr>
<th>Formation</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1738</td>
<td></td>
</tr>
<tr>
<td>Heebner</td>
<td>3354</td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>3393</td>
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### LOG TOPS

<table>
<thead>
<tr>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Topeka</td>
<td>5155</td>
</tr>
<tr>
<td>Heebner</td>
<td>3358</td>
</tr>
<tr>
<td>Toronto</td>
<td>3381</td>
</tr>
<tr>
<td>Lansing</td>
<td>3396</td>
</tr>
<tr>
<td>B/Kansas City</td>
<td>3608</td>
</tr>
<tr>
<td>Reagan Sand</td>
<td>3664</td>
</tr>
<tr>
<td>Granite Wash</td>
<td>3678</td>
</tr>
<tr>
<td>Log T.D.</td>
<td>3699</td>
</tr>
<tr>
<td>Rotary T.D.</td>
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### SAMPLE TOPS

<table>
<thead>
<tr>
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<th>Depth</th>
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</thead>
<tbody>
<tr>
<td>Shale</td>
<td>0</td>
</tr>
<tr>
<td>Shale &amp; Sand</td>
<td>835</td>
</tr>
<tr>
<td>Sand</td>
<td>1250</td>
</tr>
<tr>
<td>Red Bed</td>
<td>1430</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1707</td>
</tr>
<tr>
<td>Shale &amp; Shells</td>
<td>1843</td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>2065</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>2740</td>
</tr>
<tr>
<td>Lime</td>
<td>3225</td>
</tr>
<tr>
<td>R.T.D.</td>
<td>3695</td>
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</tbody>
</table>

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### CASING RECORD

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<thead>
<tr>
<th>Size (Wt. Fr. In.)</th>
<th>Amount Pulled (Fr. In.)</th>
<th>Packer Record</th>
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<tr>
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### CEMENTING AND MUDGING

<table>
<thead>
<tr>
<th>Size (Sacks Gal.)</th>
<th>Amount Set</th>
<th>Sacks</th>
<th>Chemical</th>
<th>Method of Cementing</th>
<th>Mudding Method</th>
<th>Results (See Note)</th>
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</thead>
<tbody>
<tr>
<td>8-5/8 203 140</td>
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<td></td>
<td></td>
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</tbody>
</table>

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**Note:** What method was used to protect sands if outer strings were pulled?

**NOTE:** Were bottom hole plugs used? If so, state kind, depth set and results obtained.

### TOOLS USED:

**Rotary Tools were used from** 0 feet to 3695 feet, and from 3695 feet to 0 feet, and from 3695 feet to 0 feet.

**Type Rig:**

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**INITIAL PRODUCTION TEST**

Describe initial test: whether by flow through tubing or casing or by pumping.

**Amount of Oil Production:** ___________bbls. Size of choke, if any ___________ Length of test ___________ Water Production: ___________bbls. Gravity of oil ___________ Type of Pump if pump is used, describe ___________.

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**STATE RECEIVED AUG 11 1972**

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**CONSERVATION DIVISION**

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**Notary Public**

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**Helen Carlson**

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**Subscribed and sworn to before me this 16th day of August, 1972**

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**Helen Carlson**

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**My Commission expires: 8-13-75**
State of Kansas

State Corporation Commission
CONSERVATION DIVISION
(Oil, Gas and Water)
P. O. Box 17027  3830 S. Meridian
WICHITA, KANSAS 67217

August 21, 1972

15-163-20454-00-00

WELL PLUGGING AUTHORITY

Well No. 2
Lease Brobst
Description C SE SW Sec. 8-6S-19W
County Rooks
Total Depth 3695'
Plugging Contractor Co. Tools

John O. Farmer, Inc.
370 West Wichita Avenue
Russell, Kansas 67665

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

J. Lewis Brock, Administrator

Mr. Leo Massey, P. O. Box 582, Hays, Kansas 67691
is hereby assigned to supervise the plugging of the above named well.