KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-5
September 1993
Form must be Typed
All blanks must be filled

For KCC Use Only
Date: May 1, 2005

SUN

CONTRACTOR:
Name: KENNETH S. WHITE
Address: 2407 W. Woodland, Suite 115
City/State/Zip: Wichita, KS 67220
Contact Person: Kenneth S. White
Phone: (316) 662-4590

CONTRACTOR: Licensed
Name: Maury Drilling Co., Inc.

Well Drilled For:
Operator: W/W Oil Co.
Well Class: Infilt
Type Equipment: Must Reserv

If DWVO: Give well information as follows:
Operator Name:
War Name:
Original Completion Date:
Original Total Depth:
Directional, Caved or Horizontal well?
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Forward: Speal Haugman

APPENDIX

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of Intent to drill shall be posted at each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is T/O holes, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate completion, production pipe shall be cemented from below any usable water in surface within 120 days of spud.
7. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/22/05
Signature of Operator or Agent:

For KCC Use Only
API #: 187-21054-00-00
Condutor pipe required: YES
Minimum surface pipe required: 4,000,000,000

This authorization void if drilling started within 6 months of effective date.
Spud date: (agent)

Memorandum to:
- Pipe Drill Plan Application (form CDP-1) with Intent to Drill,
- File Completion Form ADC-1 within 120 days of spud date;
- File location, acreage and production plan to field production ordnance;
- Notify appropriate district office 48 hours prior to workover of 18-entry;
- Submit plugging report (COP-4) after plugging is completed;
- Obtain written approval before disposing of injecting oil water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67201
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for oil wells or gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15...
Operator: KENNETH S. WHITE
Lease: Stearns
Well Number: 2
Field: Boochamp NE

Number of Acres attributable to well:...
QTR / QTR / QTR of acreage:...

Location of Well: Citizen
350 feet from S 2130 feet from E 30 feet from W
Sec. 13 41 30 E 41
East West

Is Section  □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and acreage attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (C9-7 for oil wells; C9-8 for gas wells).