KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only

For KCC use only

AP 15.2005 - 2.6.06 3.1.0000

Conductor pipe required

Minimum surface pipe required

40 feet

Approved by:

This authorization expires:

June 10, 2005

(Kansas Corporation Commission - AGC - 1 within 120 days of spud date)

Signature of Operator or Agent:

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S Merkat - Room 207, Wichita, Kansas 67202

For KCC Use Only

AP 15.2005 - 2.6.06 3.1.0000

Conductor pipe required

Minimum surface pipe required

40 feet

Approved by:

This authorization expires:

June 10, 2005

(Kansas Corporation Commission - AGC - 1 within 120 days of spud date)

Signature of Operator or Agent:

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S Merkat - Room 207, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 0.2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 13
Operator: Blue Jay Operating, LLC
Lease: Thewes
Well Number: A-3
Field: Cherokee Basin Coal Gas

Number of Acres attributable to well: 80
QTR / QTR / Quarter of acreage: NW2 NW1 NW4

Location of Well: County:
Pilson

330' from S Line of Section
1910' from E Line of Section
Sec. 11, Twp. 30, S. R. 14

Is Section: Regular

If Section is triangular, locate well from nearest corner boundary.

Section corner used: NE NE SE SE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section line, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / south and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells).