KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use

Docket No. 3

Signed ___________________

For KCC Use Only

APR 1 4 2005

Approved by RSP

Month

Day

Year

Effective Date

KCCC Permit No.

SPOT

04-05

Name

Blue Jay Operating, LLC

Address

605-26030 8000

City/County/State

Fort Worth, TX 76137

Phone

918-625-4100

CONSERVATION DIVISION, OKLAHOMA

Well Drilled For:

WELL CLASS:

Ontario

Type Equipment:

Mud Rotary

Date

RECEIVED

APR 1 4 2005

GAS COMPANY:

Red River Gas Corp.

Name

Blue Jay Operating, LLC

CONTACTOR/Operators:

Burl Bibby, 313-331-5842

Datos

April 18, 2006

Spud Date

2070

SECTION

Regular

(Note: Locate well on the Section Plan on reverse side)

County:

Wilson

Well Name:

Wells 9-1-5-16W2

Lease Name:

Thessin

Well # 9-1-5-16W2

Field Name:

Creek Creek Basin Coal Gas

Is this a Fractured / Spaced Fracture?

Yes

Formation:

Missippian

No

Depth to bottom of usable water:

250'

Ground Surface Elevation:

190'

Water Well Information:

Yes

Water Well: No

Depth to bottom of usable water:

250'

Is this a Productive Fracture?

Yes

Public water supply well within one mile:

No

Surface Pipe by Alternate:

2 2

Length of Surface Pipe Required: 40'

No

Formation at Total Depth:

Missippian

Mississippi

Water Source for Drilling Operations:

Wells 9-1-5-16W2

DWH Permit #

[Note: Apply for Permit with DWH #]

Will DWH be taken?

No

KCCC DNT A

RE refusing 5-2-02-6-16

X WHICH EXPIRED

SPOT

04-05

FOR USE ONLY

Conductor pipe required:

NONE

Conductor pipe required:

NONE

Minimum surface pipe required:

40

Drilling for test water

See Addenda

Mean to:

KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Date:

February 6, 2002

Remember to:

- File Dill Plan Application form CDP-1 with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File aroidation plan for field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plug-up is completed;
- Obtain written approval before disposing of injecting test water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

If you are drilling from DWH, please check the box below and return to the address above.

[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Charlotta Z. Ophorst

Date:

April 12, 2005

Operator or Agent:

Charlotta Z. Ophorst

Note:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-10.10.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted or at drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncontaminated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is in a hole, an agreement between the operator and the district office on plug height and placement is necessary prior to plugging;
5. The appropriate issuing office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II COMPLETION, production pipe shall be cemented from below any secure water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

APPROVED

April 12, 2005

Signature of Operator or Agent:

Charlotta Z. Ophorst

Form must be Typed

All blanks must be Filled
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a probed or spaced field

If the intended well is in a probed or spaced field, please fully complete this side of the form. If the intended well is in a probed or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Shoe Jay Operating, LLC
Lease: Tenness
Well Number: A-1
Field: Cherokee Basin Coal Gas
Number of Acres attributable to well: 80

Location of Well: County: Wilson
2970
2310

Sec. 2
Wap. 30
S. R. 14


Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE1, NE2, SE1, SW1

PLAT
(Show location of the well and shade attributable acreage for probed or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases, locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the designated plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south/north and east/west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a probed or spaced field a certificate of acreage attribution plat must be attached: CD-7 for oil wells; CS-8 for gas wells.