KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form 0-1
December 2002
Form must be Typed
All blanks must be Filled

Expected Spud Date: April 26 2005

OPERATOR: Licensee: 5135
Name: John O. Farmer, Inc.
Address: PO Box 352
City/State/Zip: Russell, KS 67665
Contact Person: John H. Farmer IV
Phone: 316-883-3144

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CONTRACTOR: Licensee: 31548
Name: Discovery Drilling

Well Drilled For: Oil
Well Class: N/A
Type Equipment: Mud Rotary

Gas Storage
Well Rec
Pool Ext
Air Rotary

DWVO
Disposal
Widest 66

Sericr

Other

If DWVO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?
Yes / No
If Yes, true vertical depth:

Bottom Hole Location:
KCC DKT:

AFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by drilting cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. This well will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERATE II COMPLETION, production pipe shall be cemented from below any usable surface to within 120 days of spud date. (Or pursuant to Appendix "B" - Eastern Kansas surface casing order for M. C. W. as appropriate applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIP district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/12/2005
Signature of Operator or Agent:

For KCC Use ONLY
API #: 2305636000

Authorized by:

This authorization expires:
(Thhis authorization will be invalid after thirty six months from date of effective date).

Spud Date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribute unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribute unit for oil wells.

APR No.: 197
Operator: John O. Farmer, Inc.
Lease: Rudman
Well Number: 2
Field: Cooper
Number of Acres attributable to well:
QTR / QTR / QTR of acreage

Location of Well: County: Graham
1740 feet from N / S Line of Section
2310 feet from E / W Line of Section
Sec. 5
Twp. 19
R. 21
East / West
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:
NE NE NW NW NW

PLAT
(Show location of the well and shade attribution acreage for prorated or spaced wells.)
(Show footage to the nearest foot on unit boundary line.)

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APR: 4 2005

<CC WICHITA

SEWARD CO.

NOTE: In all cases locate the heel of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).