KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be accomplished by KCC five (5) days prior to commencing well

Form D-1

Form must be Typed
Form must be Signed
All blanks must be filled

OPERATOR: L. D. DRILLING, INC.
Address: GREAT BEND, KANSAS 67530
Contact Person: L. D. DAVIS
Phone: (620) 733-2265

RECEIVED:
APRIL 5, 2005

CONTRACTOR: REVON WHITICHA

Illinois:

Well No.: YOTH
Well: 1

Is the Porated / Spaced Field?
Yes / No

Target Formations:
ARGMBJ

Nearest Lease or Unit Boundary:
150

Ground Surface Elevation: EST. 1813

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Project Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

Drill Pond #:

Will Coals be shaken:

If Yes, describe tone:

Yes / No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 54-1 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date;

Of pursuance to Appendix B - Eastern Kansas surface casing order 1F39,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days if the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/5/05

Signature of Operator or Agent: 

For KCC Use ONLY
API # 15: 009248350000

Minimum surface pipe required: 250 feet

Approved by:

This authorization expires:

Spud date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common pool of supply. Please show all prior wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ARK No. 15
Operator: L. D. DRILLING, INC.
Lease: YOTH
Well Number: 1
Field: WEARN

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SE . . SE . . SW

Location of Well: County: BARTON

330 feet from N: Yes Stem E / W Line of Section
3310 feet from E: Yes Stem E / W Line of Section
Sec. 6 Twp. 20 S R. 12
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:

Is line to the nearest lease or unit boundary line.

NOTE: In all cases locate the point of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 sect, 1 sect with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (Cop for oil wells; CG 8 for gas wells).

RECEIVED
APR 6 2005
KCC WICHITA
April 7, 2005

Mr. L.D. Davis
L.D. Drilling, Inc.
7 SW 26 Ave.
Great Bend, KS 67530

RE: Drifting Pit Application
Voth Lease Well No. 1
SW/4 Sec. 04-205-12W
Barton County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and lined with native clay. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also please file the enclosed CDF-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Hynes
Environmental Protection and Remediation Department

cc: H Deines