KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

FOR KCC USE
Effective Date: 11/1/2005
District: 38
SGA: Yes No

Expected Spud Date: April 05, 2005

OPERATOR: License: 4998
Name: American Eagle Drilling, Inc.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846-0399
Contact Person: Dave Oster
Phone: 785-275-9271

CONTRACTOR: License: 33493
Name: American Eagle Drilling

Well Drilled For: West Indies
Type of Equipment:
- Oil
- Gas
- Storage
- Storage
- Casing

If OWM: any old information as follows:
Operator:
Name:
Original Completion Date:
Original Total Depth:
Depth Hole Location:

KCC DKT:

APR 06 2005

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FOR KCC USE ONLY

API: 15: 051-25406-00-00

Minimum surface area required: 200

Conductor pipe required: 20

Approved by: R847.00

This authorization expires: 10/7/00

Spud date: 

Date: 11/4/05

Signature of Operator or Agent: 
Title: 

Remember to:
- File DGRF Application (form CEP-1) with KCC 7 days prior to drilling.
- File Completion Form (KCC-1) within 10 days of spud date.
- Have appropriate identification and appropriate federal and state permits.
- Notify appropriate district office 48 hours prior to work on or near well site.
- Submit plug report (CR-1) after plugging is completed.
- Obtain written approval prior to disposing of drilling waste.
- If this permit has expired (Saw authorized extension date) please check the box below and return to the address below.

KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

Date: 

To: 

Subject: 

Spud date: 

Wells for KCC Use Only
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: American Warner, Inc. ________________
Lease: Combes __________________________
Well Number: 1-22 _______________________
Filer: Christ's East _______________________

Number of Acres attributable to well: ____________________
QTR / QTR / QTR of acreage: SW, SE, NE, NW

Location of Well: County: Ellis _______________
Section: 22 ____________________________
Township: 11 ___________________________
Range: 16 ______________________________
East or West: ______

'a Section: [ ] Regular or [ ] Irregular
If Section is irregular, locate well from nearest corner boundary.
Section owner used: [ ] NE [ ] NW [ ] SE [ ] SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the devoted plat by identifying section tenet, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north and east, west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CD-7 for oil wells, CD-8 for gas wells).

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APR 3-5 2005
KCC WICHITA

EXAMPLE

SEWARD CO.
April 7, 2005

Mr. Cecil O'Brate
American Warrior, Inc.
PO Box 399
Garden City, KS  67846-0399

RE:  Drilling Pit Application
     Kansas Leased Well No. 1-22
     NE/4 Sec. 22-11S-16W
     Ellis County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-S form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the dughouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines