KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC live (10) days prior to commencing well

For KCC Use:

Effective Date: 4-12-05

District # 4

SGA? Yes No

Expected Spud Date: April 10 2005

OPERATOR: Licensee 4058
Name: American Warrior, Inc.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846-9299
Contact Person: Del Martin
Phone: 826-217-9220

CONTRACTOR: Licensee 33493
Name: American Eagle Drilling

Well Drilled For: Oil
Well Class: #2 Well
Type of Equipment: In揭开
Oil Gas Storage Diamond Surface Water Other
Gas Storage Paid Ext. Air History
DIN Don't care Well Ext. Other
Seismic # of Holes Other

If DOWM: all well information as follows:
Operator:

well Name:
Original Completion Date: Original Total Depth:

Directional, Caved or Horizontal well?

Yes No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DK #:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following maximum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be circled cementing to the top in all cases. Surface pipe shall be set through all unconfined materials plus a minimum of 20 feet into the unconfined formation.
4. If the well is any hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is reperforated.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented not below any viable water to surface within 120 days of spud date, or pursuant to Appendix B - Eastern Kansas surface casing order #1531891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mail Code: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: American Warrior, Inc.
Lease: Bowery
Well No(s): 2-23
Field: Christler East

Number of acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County: Ellis

<table>
<thead>
<tr>
<th>Sec.</th>
<th>Twp.</th>
<th>R.</th>
<th>S.</th>
</tr>
</thead>
<tbody>
<tr>
<td>23</td>
<td>11</td>
<td>16</td>
<td>18</td>
</tr>
</tbody>
</table>

Line of Section

<table>
<thead>
<tr>
<th>Lat.</th>
<th>Long.</th>
</tr>
</thead>
<tbody>
<tr>
<td>40° 31' 32.2&quot; N</td>
<td>98° 15' 05.5&quot; W</td>
</tr>
</tbody>
</table>

NOTE: In all cases locate the spot of the proposed drilling location.

If Section is irregular, locate well from nearest corner boundary.
Section corner used:

RECEIVED
APR 8 2005

CC WICHITA

EXAMPLE
3380

76.5'
April 7, 2005

Mr. Cecil O'Brate
American Warrior, Inc.
PO Box 399
Garden City, KS 67846-0399

RE: Drilling Pit Application
Boyley Lease Well No. 2-23
SE/4 Sec. 25-11S-18W
Ellis County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed GDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Daines