NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well drilling.

For KCC Use Only

Date: 3-29-05
Signature of Operator or Agent: 
Title of Agent by Raydon Expl.: 

For Lease Only

Conductor pipe required: None
Minimum surface pipe: 50 ft

Approved by: 
Signature: 

This authorization expires: 9-30-05

Remember to:

© File Drilling Authorization Form (CCP-1) with Notice to Drill.
© The Corporation Commission within 15 days of spud date.
© File acreage allocation map according to field promotion order.
© File approximate district office at hours prior to workover or an entry.
© Submit plugging report (CP-4) after plugging is complete.
© Obtain written approval before disposing of or injecting salt water.
© Keep this form on file.
© Well Not Crude - Permit Expired
© Signature of Operator or Agent: 
Date: 

Well No: KCC - Conservation Division, 130 S. Market - Room 1709, Wichita, Kansas 67202

Expected Spud Date: 4-4-2005

Spot: 35-80-29-W

Region: 416 feet from NW

Section: 35

Subsection: 8

Orientation: 354 feet from SW

Line of Section: 2

W Line of Section: N

Agent: KCC/WICHITA

Operator: Raydon Exploration, Inc.

Address: 701 N. Tongass Ave, Ste 400

City/State/Zip: Oklahoma City, OK 73114

Contractor: David R. Rice

Phone: 520-624-0156

CONTRACTOR: License: 3152

Name: TIA Drilling

City/State/Zip: Oklahoma City, OK 73114

Phone: 520-624-0156

CONTRACTOR: License: 3152

Name: TIA Drilling

City/State/Zip: Oklahoma City, OK 73114

Phone: 520-624-0156

JANUARY 2005

KCC/ WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Portton Exploration, Inc.
Lease: Vymona
Well Number: 1-8
Field: Wildcat
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SE , SW , SW

Location of Well: County: Meade
Location from NE S E W Line of Section
476 3 36 24 2
339 3 36 29 9
Sec. 08 Twp. 35 N R. 29 E W

Is Section: [ ] Regular or [ ] irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE [ ] NW [ ] SW [ ] SE [ ]

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.
Meade Co.

In printing the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells.)