KANSAS CORPORATION COMMISSION

NOTICE OF INTENT TO DRILL

Must be approved by YCC five (5) days prior to commencing well

For KCC Use ONLY

API # 15  C07. 2289.12.00.00

Conductor pipe required: N O E feet per 100 feet

This authorization expires: 10-2-05

This authorization must be submitted to the district office within 5 months of effective date.

No Well Drilled: Yes No

Well Drilled For:

Wall Case: Type of Equipment

Oil Enr Rec Infld
Gas Storage Post Ext.
CWO Disposal Water
Seasonal # of Holes
Other

WELL INFORMATION:

If CWWO: old well information as follows:

Operator:

Name:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well:

If Yes, run vertical depth:

Bottom Hole Location:

KCG DTM X

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following maximum requirements will be met:

1. The operator shall submit application to the district office at least five working days before drilling.

2. The minimum amount of surface pipe as specified below shall be used to connect the cement above the top of the casing to the bottom of the wellbores, unless the casing extends above the surface, in which case the minimum amount of surface pipe shall be used to connect the cement above the top of the casing to the bottom of the wellbores.

3. If the well is a deviation, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling.

4. The appropriate district office will be notified before well is either plugged or production casing is cemented.

5. If an ALTERNATE X COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "D" - Eastern Kansas surface casing order #138,891-C, which applies to the KCG District 3 area, alternate X cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09-29-05

Signature of Operator or Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Operator: Globe Operating, Inc.
Lease: Roberts
Well Number: 1
Field: ILS
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW, SW

Location of Well: County: Butler
1980 feet from Section: 21
Dec. 31 S. R. 11 East
Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line)

RECEIVED
MAR 3 1 2005
KCC/WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
April 1, 2005

Mr. Richard Stalcup
Globe Operating, Inc.
PO Box 12
Great Bend, KS 67530

RE: Drilling Pit Application
    Roberts Lease Well No. 1
    SW/4 Sec. 21-31S-11W
    Barber County, Kansas

Dear Mr. Stalcup:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep the pits away from the draw.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

Conservation Division, Kansas State Office Building, 120 S. Market, Room 7071, Wichita, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us