JANSA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

December 10, 2004

Expected Spud Date:

OPERATOR: Licensee: 5135
Name: John O. Farmer, Inc.
Address: PO Box 352
City/State/Zip: Russell, KS 67665
Contact Person: John O. Farmer IV
Phone: 785-463-3144
CONTRACTOR: Licensee: 31546
Name: Discovery Drilling

Well Drilled For: Well Class: Type of Equipment:

QI Enr Rec Infill Mut Mud Rotary
GW Storage Post Ext Air Rotary
GW Disposal Wldcat Cable
Nonrec
Other

ENWOO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal well?: Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. If the well is dry hole, the district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Pursuant to Appendix "B" - Eastern Kansas surface casing order #120,001-C, which applies to the KCC District 3 area, alteration II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and that no knowledge is withheld.

Signature of Operator or Agent: Date: 11/18/2004
Title: Vice President

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FOR KCC USE ONLY
API # 15
Conductor pipe required: None
Minimum surface pipe required: 300 ft. per Acre

For KCC Use Only
API # 15
Conductor pipe required: None
Minimum surface pipe required: 300 ft. per Acre

This authorization expires: (This authorization will if drilling is not started within 6 months of effective date)
Spud date: Agent: 11/18/2004

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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RECEIVED
KCC WICHITA