KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be applied by KCC free (5) days prior to commencing well

Form C-1
December 2000

Form must be Typed
Form must be Signed
All blanks must be filled

For KCC Use
Effective Date
Date
SQA Yes
No

Expected Spud Date
March 31 2003

OPERATOR
Lic. No.
6170
Name: GLOBAL OPERATING, INC.
Address: P.O. Box 12
City/State/Zip: Great Bend, KS 67530
Person: Richard Stalewski
Phone: (620) 792-7607

CONTRACTOR NAME
Lic. No.
31548
Name: Discovery Drilling

West D-26 East F-9

Well Class
Oil
Gas

Type Equipment
Natural Gas
Mud Rotary
Air Rotary
Cable

For WDO: old well information as follows:
Operator:
Name:
Old Name:
Initial Completion Date:
Original Total Depth:
Directional/Vertical or Horizontal well?
Yes
No
Yes
No

For WWO: old well information as follows:
Operator:
Name:
Old Name:
Initial Completion Date:
Original Total Depth:
Directional/Vertical or Horizontal well?
Yes
No
Yes
No

KCC:\D:\

Station
33' N of

East

Os/2 SW

1163' N

14W

19S

x 336

x 3

x 2

x 1

For KCC Use ONLY
Aff. # 15
Consent pipe required
None

Maximum surface pipe required
2,600
Not for Oil

This authorization expires:
9.22.05

(The authorization void if plug not set within 30 days of expiration date.)

Stud date:
Agent:

Mail to:
KCC - Conservation Division, 130 S. Market - Room 278A, Wichita, Kansas 67202

Date
18 March 2005

Agent: Signature of Operator or Agent:

Title:

Description

1. Notify the appropriate district office prior to spudding or well test.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The maximum amount of surface pipe shall be limited to 2,600 feet unless otherwise approved by the appropriate district office.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling.

5. The appropriate district office will be notified before well is allowed to be plugged or production casing cemented in.

6. If in the discretion of the production casing cemented in.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date
18 March 2005

Signature of Operator or Agent:

Title: Agent

Renewal

Not for Oil

Date
18 March 2005

Mail to:
KCC - Conservation Division, 130 S. Market - Room 278A, Wichita, Kansas 67202

Date
18 March 2005

Signature of Operator or Agent:

Title: Agent

Poster ID:

File Drill Per Itation (form CDP-1) with Intent to Drill.

Free Completion Form ACO-1 within 120 days of spud date.

File acreage assignment and winnings to field approval office.

Notify appropriate district office 48 hours prior to workover or well entry.

Submit plugging report (DP-4) after plugging is completed.

Obtain written approval before disposing of or emptying salt water.

If the permit has expired or (filed) has expired, the permit expires.

-consuming the above, either please check the box below and return to the addressing office.

Welcoming drilled - Permit Expired

Signature of Operator or Agent:

Inits:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this section of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Area No: 15
Operator: GLOBE OPERATING, INC.
Location: Dunreask
Well Number: 1
Field: Heizer SW
Number of Acres attributable to well
GTR / QTR: QTR of acreage

Location of Well
County: Barton
Section: 15
Township: 19
Range: 14
Line of Section

Validated by:

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

Barton Co., KS

In plotting the proposed location of the well, you must show:

1. The number in which you are using the depicted plat by identifying section lines, i.e., 1 st section, 10th section with 3 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells, CG-8 for gas wells).