NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Date: 2-27-05

For KD&E Use:

Effective Date:

District #:

Date:

Sat. Yes No

Expected Spud Date: March 5, 2005

OPERATOR:

Name: David W. Davis

Address: 132 N. Osage Ave.

City/State/Zip: Dodgeville, WI 53535

Phone: 602-252-9885

CONTRACTOR:

Name: Will Advice on ACO-1

Well Drilled For:

Well Class:

Type of Equipment:

Oil Storage

Elast Pac

INF D sport

No Rotary

Dispense

No History

Wireline

Surface

Abandoned

Other

If OWNED: all well information as follows:

Operator:

Wall Name:

Original Completion Date:

Original Total Depth:

Directionally Drilled or Horizontal well?

If yes, specify depth:

Bureau Hole Location:

HCC DCKET #

LWD: 2.239'FL, 340'FEL, NE-NE-SE

G.L. 1019', 340'FELL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the nearest school or district office prior to spudding or well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be left through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The applicant shall file a bond prior to drilling. If bond not provided or in the event the bond is not maintained, the applicant shall file a bond or pay for additional cementing.

6. If an alternate B COMPLETIONS, production pipe shall be cemented between each casing or slotted interval below the last spud.

7. The operator shall ensure all wells drilled in the area are cemented prior to plugging After drilling.

8. All wells drilled in the area shall be plugged and cemented after drilling.

9. All wells shall be plugged and cemented after drilling.

Date: 2-18-2005

Signature of Operator or Agent:

Title: Operations Manager

Remember to:

- File Dill's Application (Form CD-1) with KCC to Drill.
- File Completion Form ACO-1 within 120 days of spud date.
- File complete production plots in KCC's possession for approval.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CD-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see authorization expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 0.5 mile of the boundary of the proposed acreage attribution unit for oil wells.

API No. 15: 32-2-4 E 99-010-000
Operator: Paxton Grant
Lease: John
Well Number: D-3-2
Year: 1991
Field: Wicat

Number of Acres attributable to well: 340
QTR / QTR / QTR of acreage: NE, NE, SE

Location of Well:
County: Neosho
T 30 N / S Line of Section
E 32 W / W Line of Section
Sec: 27 / N
T 27 S
R 30 E / E East / West

In Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SW, SE

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The direction of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).