KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

FORM O-1
December 2002
Form must be Tipped
All blanks must be Filled

For KCC Gas
Effective Date
Drill Date
Semi

Expected Spud Date: March 3, 2005

OPERATOR:
Name:
Licensing
Contact:
Phone:

620-252-3085

CONTRACTOR:
Licensee Will be licensed by KCC
Name:
Well Adjacent on ACO-1:

Well Class:
Type (of payment):

Oil
Env Rec
Rjd

Gas
Storage
Ref

ODW

Disposal

Wildcat

Cable

Sediment:

# of Notes:
Other

IF OWNO:
All well information as follows:
Operator:

Well Name:
Original Completion Date:
Original Total Depth:

Directional Demand or Horizontal wellbore:
Yes/No

If Yes, true vertical depth:

Bottom Hole Location:

LATS: 32°49'53"/WOL: 106°15'11"

GL: 1065

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the nearest private property owner prior to sounding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe is set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. Connect the well to dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERATION of COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Date: 2-18-2005
Signature of Operator or Agent:
Title: Operations Manager

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mail Date: 2-22-05

Remember:
- File (PPI) Application (Form CDP-1) with intent to Drill.
- File Completion Form ACO-1 within 120 days of spud date.
- File acceptance or reject according to field operator request.
- Notify appropriate district office 48 hours prior to workover or reentry.
- Subject plug report (CDP-4) after plugging a completed.
- Obtain written approval before disposing of radioactive field water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the addressee below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:
Date: 2-22-05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 132-26294-00-00
Operator: Parson Grant, LLC
Lease: Imman
Well Number: C3-22
Field: Wildcat

Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE - NW - SE

Location of Well: County: Neosho
Location from Sec. 22: 2282
Location from Sec. 27: 1765
Line of Section: S / N
Line of Section: W / E

is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE - NW - SE - SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(show footage to the nearest lease or unit boundary line.)

RECEIVED
2 4 2005
WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (CG-1 for oil wells; CG-8 for gas wells).