KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Date:

OPERATOR Name:

Address:

City:

Contact:

Phone:

CONTRACTOR Name:

NE:

SW:

Line of Section:

Section:

County:

Lease Name:

Field Name:

Is this a Financed / Bonded Field?

Target Formation:

Nearest Lease or unit boundary:

Ground Surface Elevation:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Surface P/Port by Alternate:

Leach of Surface Pipe Planned to be set:

Leach of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

DWH Permit #:

Will Core be taken?

If Yes, proposed zone:

KANSAS CORPORATION COMMISSION
CONSERVATION/DIVISION
WICHITA, KS

Mail to: KCC - Conservation Divn, 130 S. Market - Room 2028, Wichita, Ks 67202

For KCC Only:

API #: 15-526293-0000

Conductor pipe required:

Minimum average casing size:

This authorization expires:

Spud date:

reminder:

File Drilling Application (form CDP-1) with Intent to Drill;

File Completion Form (AOC-1) within 120 days of spud date;

Prove adequacy of pit according to field position order;

Notify applicable district office 48 hours prior to spud or intent;

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing of plugging material.

This permit has expired (See authorizing expiration date) please check the box below and return to the address within.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

FEB 12 2005

Operations Manager

2-27-05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 133-24293
Operator: Paragon Grant, LLC
Lease: Innont
Well Number: 22-2
Field: Wildcat

Location of Well: County: Neosho
Sec. 22, Twp. 27, S. R. 31

Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE, [ ] NW, [ ] SE, [ ] SW

Plat

(Show location of the well and shade attributable acreage for prorated or spaced wells)

(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached; (C-7 for oil wells; CG-8 for gas wells).