KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use

Form C-1

December 2013

Form must be Typed

All attachments must be 7-3/4 x 11

For:

KCC

Oil & Gas Conservation Division

Notice of Intent to Drill

March 3, 2005

Month

Day

Year

Expected Spud Date

28

March

2005

Spud Date

NE

WY

SE

SW

Sec

Twp

Rng

Line of Section

Line of Section

Is Section

Regular

Irregular

[Note: Locate well on the Section Plat on reverse side]

County:

Neck

NE

WY

SE

SW

Sec

Twp

Rng

Line of Section

Line of Section

Is Section

Regular

Irregular

[Note: Locate well on the Section Plat on reverse side]

Lease Name:

Inman

Field Name:

Widaw

Is this a Pooled / Spurred Field?

Yes

No

Target Formation:

Abo Formation

Nearby Lease or Unit boundary

Yes

No

Water well within one-quarter mile:

Yes

No

Dugout to bottom of fresh water:

300

Water well depth to bottom of usable water:

750

Surface Pipe by Alternative:

1

2

Length of Conductor Pipe required:

20

Formation at Water Depth:

Abo Formation

Water Source for Drilling Operations:

Well

Term Pond

Wireline

AH

DNW Parent #

[Note: Apply for Permit with DNW]

Will Core be taken?

Yes

No

RECEIVED

KANSAS CORPORATION COMMISSION

FEB 22, 2005

CONSERVATION DIVISION

ROCKWELL CO.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

And it is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each well site;
3. The maximum amount of surface pipe as specified below shall be set by straddle cement to the top in all cases where surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. Contact the well in dry holes, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE is COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,950-1, which applies to the KCC District 1 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

Mark Bailey

Title Operator/Manager

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plate of acres attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well:  County: Neosho
Operator:  Pursue Grant, L.L.C.
Lessee:  Thuman
Well Number: C1-12
Field: Wilcats
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE, NW, NE

Is Section:  Regular or  Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)