KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC at least 65 days prior to commencing well

For KCC Use Only

API No. 10-20802-00-00

Permit issued: 10-20802-00-00

Date: 10-20-04

Expected Spud Date: 10-20-04

Month: 10

Year: 2004

Date: 10-20-04

OIL & GAS CONSERVATION DIVISION

NEA/4

Section: 10-19-40

Township: 19-19-40

Range: 10-19-40

Section: Regular

Not Approved: Regular

(Mark: Locate well on the Section Plan or reverse side)

County: WASHINGTON

License No. WINEFIELD

Field Name: WINEFIELD

Target Formation: NERFELD

Nearest Lessee or Unit Boundary: NERFELD

Ground Surface Elevator: 1910

Water well within one-quarter mile: N

Public water supply well within one mile: N

Depth to bottom of natural water: 14-20

Surficial pipe by alternate: 220

Length of Surficial Pipe Planned to be set: 220

Length of Conductor Pipe Required: 30-70

Formation at Total Depth: WINEFIELD

Water Source for Drilling Operations: Well

Want Permit for Drilling Other Miles

DNW Permit:

Will Come to Town:

Yes

No

NOTE: 220 is minimum required.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-40-4.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement on the top; in all cases, surface pipe shall be set at least 25 feet above all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office for plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or injection casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below into visible water to surface within 120 days after spudding.

If pursuant to Appendix "F," Eastern Kansas surface casing cumu. 1910.001, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and in the best of my knowledge and belief.

Date: 9-28-04

Signature of Operator or Agent: L.M. Bass

Note: Remember to:

- File Oil Tr Act Application (Form COP-1) with intent to Drill.
- File Completion From KCC within 120 days of last date.
- Provide accurate information and be compliant with all records.
- Notify appropriate district office of all produced or re-entry.
- Submit plugging report (OP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well has been Drilled - Permit Expired

Signature of Operator or Agent:

Date: 9-28-04

Mail to: KCC - Conservation Division, 100 S. Market - Room 278, Wichita, Kansas 67202

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