KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Month Day Year
March 20, 2005

Operator:
Name: Chieftain Basin Operating Co., LLC
Address: 3541 County Rd. 5400
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-7870
Contractor:
Name: McPherson Drilling

Drill and/or Well Information:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?
Yes [ ] No [ ]
Well depth:
Bottom hole Location:
KCC DIF 

AFFIDAVIT
The undersigned hereby certifies that the drilling, completion and eventual plugging of this well will comply with K.A.C.R. 55 et. seq.

For KCC Use
Effective Date:
3/19/05
District:
GSA: [ ] Yes [ ] No

For KCC Use
Suggest ALL wells must be filled

If yes, proposed zone:

To: [Signature of Operator or Agent]:

Form C-1
December 2000
Form must be Typed
All blanks must be Filled

Form C-1
December 2000
Form must be Typed
All blanks must be Filled

March 10, 2005

Remember to:
- File Drilling Application (form CDR-1) with Intent to Drill
- File Completion Form ACD-1 within 120 days of first date
- File acreage attribution, etc. according to fee/proration orders
- Notify appropriate district office 48 hours prior to mover/re-entry
- Submit plugging report (a-4) after plugging is completed
- Obtain written approval before disposing of or injecting salt water
- If this permit has expired (See expiration date) please check the box below and return form to the address below

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

Spuds:
Well:
Contractor:
Approved by:
This authorization expires:
This authorization will not be valid after 6 months of effective date

Note: Locate well on the Section Plan on reverse side

County:
Morgan County

Well Name:
W B 3-1
Field Name:
Charbad Basin CoalGas Area
Is this a Prolific / Shallow Field?
Yes [ ] No [ ]
Target Information:
Mississippian
Nearest Lease or Unit boundary:
420 feet
Ground Surface Elevation:
950 feet
Well will be drilled within 1,000 feet of a public water supply?
Yes [ ] No [ ]
Public water supply will be within one mile:
Yes [ ] No [ ]
Depth to bottom of fresh water:
350 feet
Water well within one-quarter mile of area:
Surface Pipe by Alternate:
Yes [ ] No [ ]
Length of Surface Pipe Planned to be set:
20 feet
Formation at Total Depth:
1753 feet
Water Source for Drilling Operations:
Well [ ] Farm Pond [ ] Other [ ]
DWR Permit #:
No Permit

Well Will Core be taken?
Yes [ ] No [ ]

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all wells and within 1 mile of the boundary of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundary of the proposed acreage attribution unit for oil wells.

API No. 15: Location of Well: County: Montgomery
Operator: Dakota Basin Operating Co., LLC 3060 FSL
Lease: W Bar W Ranch 3600 FSL
Well Number: 91-33
Field: Cherokee Basin Coal Gas Area

Number of Acres attributable to well: 40 Line of Section
QTR / QTR / QTR of acreage: SW SE NW

In Section: √ Regular or □ Irregular
If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

NOTE: In all cases locate the well of the proposed drilling location, Montgomery Co.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-2 for oil wells; CG-8 for gas wells).