KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC 90 days prior to commencing well

For KCC Use:
Effective Date: December 96
Form must be Typed
All blanks must be Filled

Expected Spud Date: April 8, 2005

OPERATOR:
License No.: 4058
Name: AMERTON WARRIOR, INC.
Address: P.O. Box 399
City/State/Country: Garden City, KS 67846
Contact Person: Cecil O'Bee
Phone: (620) 759-9231

CONTRACTOR:
License No.: 31548
Name: Discovery Drilling

Well Dilled For:

Well Coor: X
Type: MudRay
Gas: X
Storage: X
Well Ext.
Air Rotary
Wixtrip
Cable

Is DWDD old well information as follows:

Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?
Yes

If true vertical:
Well Name Location:

KCC DKT:

40'N & 50'E of NE 5th NM
 Sec. 7 Twp. 10 S R20W
Lot 1

Is SECTION: 

X Reflex

East

West

North

Line of Section

Lease Name: Tucker
Field Name: Wildcat Brownsville

Nearest Lease or unit boundary:

Ground Surface Elevation: 2266

Water well within one quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations

DWR Permit #:

Will Cautions be Issued:

Date: March 9, 2005
Signature of Operator or Agent:

Notice to: KCC Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 11 2005

KCC WICHITA

AFDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

If it is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the permit and notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated muds plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either unplugged or production casing is cemented in.

6. If an ALTERATION II COMPLETION, production pipe shall be cemented below any available water to surface within 120 days of spudding.

For pursuant to Appendix B Eastern Kansas surface casing permit 03.14.012, which applies to the KCC District 3 area, alteration II permitting must be completed within 30 days of the spudd date or the well shall be plugged. In all cases, NOTIFY district office prior to any commencing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 9, 2005
Signature of Operator or Agent:

Remember to:

1. File Drill PA Application (form COP-1) with intent to Drill.

2. File Completion Form ACO-1 within 120 days of spudd date.

3. File acreage attribution plat according to field provision orders.

4. Notify appropriate district office 48 hours prior to workover or re-entry.

5. Submit plugging report (CP-1) after plugging is completed.

6. Obtain written approval before disposing or injecting salt water.

If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilling - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a proffated or spaced field

If the intended well is in a proffated or spaced field, please fully complete this side of the form. If the intended well is in a proffated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proffated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proffated acreage attribution unit for oil wells.

API No. 15:
Operator: AMERICAN WARRIOR, INC.
Lease: Tucker
Well Number: 2-7
Field: Wildcat

Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well:
County: Rocks

Location of Well:
North from Line of Section:
1510 ft

Line of Section:
E 1040 ft

Line of Section:
S 20 W

Sec: 7

Twp: 10

S. W. 1/4

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary,
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for proffated or spaced wells.)
(Show footage to the nearest entire or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Rocks Co., KS
In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a proffated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CG-7 for gas wells.)