NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

FOR KCC Use:

Effective Date:

District #:

SQA? Yes No

Expected Spud Date:

OPERATOR: License #:
Name: PIONEER NATURAL RESOURCES USA, INC.
Address: 5206 N. O CONNOR BLVD - ROOM 1325
City/State/Zip: DRIVING, TEXAS 75039
Contact Person: LINDA KELLY
Phone: 972-689-3946
CONTRACTOR: License #:

Will Advise on ACO 1

Well Drilled For:

Oil Gas Storage Disposal Geologic or Water Other

Well Class:

Infield Pool Ext. Air Rotary Wildcat Cable

Type Equipment:

Mud Rotary

If OWWO: old well information as follows:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth:

DKT #

WELL EXCEPT GRANTED 3-18-05

D-20-006-L-E

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.A.S.A. 55-101 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production testing is cemented in;
6. If an ALTERNATE 6 COMPLETION, production pipe shall be cemented from below any viable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C. which applies to the KCC District 3 area. alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 4, 2005
Signature of Operator or Agent:

Title: ENGINEERING TECH

Remember to:

- File Drill Plan Application (form CDP-I) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage verification per according to field operation orders;
- Notify appropriate district office 48 hours prior to a workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If permit has expired (See authorization expiration) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Dead Date:

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a pro-rated or spaced field.

If the intended well is in a pro-rated or spaced field, please fully complete this side of the form. If the intended well is in a pro-rated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: PIONEER NATURAL RESOURCES
Lease: TRUXALE
Well Number: T-128
Field: HUGATION
Number of Acres attributable to well: 640
QTR QTR QTR QTR of average NE/4 - NE/4 - NE/4 -
Location of Well County: GRANT
530 feet from NE/S Line of Section
530 feet from NE/N Line of Section
Sec. 12 Two 10 6 35W 1W
Is Section Regular or Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for pro-rated or spaced wells.)
(Show footage to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section number, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The presence of the proposed drilling location from the section's south-west and east-west; and,
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a pro-rated or spaced field a certificate of acreage attribution plat must be attached. (CO-1 for oil wells;
CO-8 for gas wells).