NOTICE OF INTENT TO DRILL

Must be approved by KCC (No. 5) days prior to commencing well.

For KCC Use:

Exact Spud Date: March 23, 2005

OPERATOR:

Name: Whitaker Oil Corporation
Address: 125 S. Market, Suite 1075

City/State/Zip: Wichita, Kansas 67202
Contact: Nick Hadish
Phone: 316-293-3137

CONTRACTOR:

Lic# 5123
Name: Pickrell Drilling Co., Inc.

Well Driller: [Blank]
Well Chaser: [Blank]
Type Equipment:
- Oil
- Enr Rec
- Infest
- Mud Rotary
- Storage
- Not Ext
- An Rotary
- Wells
- Disposed
- Acid
- Geologic: [Blank]
- # of Holes: [Blank]

Affidavit:

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved application to drill shall be posted at each drilling rig;
3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsidered materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an affidavit between the operator and the district office or plug length and placement is necessary prior to plugging; and
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-3-05

Signature of Operator or Agent: [Signature]
Title: President

For KCC Use ONLY

Form C-1
Well No. 6

API # 15 - 047 21502 000

Conductor pipe required: None
Minimum surface pipe required: 380 feet per All @ 3.83 per 9.9 feet

[Signature]

Received by:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2074, Wichita, Kansas 67202

RECEIVED

MAR 8 2005

KCC WICHITA
In all cases plot the intended well on the plat below.

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the same source of supply. Please show all wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: ____________________________
Lease: ____________________________
Well Number: ____________________________
Field: ____________________________

Number of Acres attributable to well: ____________________________
QTR / QTR of acreage: ____________________________-NE-SW

Location of Well: Edwards
County: ________________

Location: ____________________________
Line of Section: ____________________________
Sec. ____________________________
Twp. ____________________________
R. ____________________________
E-W: ____________________________

Is Section __ Regular or __ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: ____________________________

Plat
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show locates to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Example
(Sample)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plot by identifying section lines, e.g. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plan must be attached. (CE-7 for oil wells; CG-8 for gas wells.)
March 9, 2005

Mr. Rick Hiebsch
Vincent Oil Corporation
125 N. Marker Ste 1075
Wichita, KS 67202

RE: Drilling Pit Application
Thompson Lease Well No. 6
3SW4 Sec 30-26S-15W
Edwards County, Kansas

Dear Mr. Hiebsch:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed *without slots*, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Sat section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

*If production casing is set all completion fluids shall be removed on a daily basis.*

The fluids should be taken to an authorized disposal well. Please call the District Office at (623) 225-8885 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kaffy Haynes
Environmental Protection and Remediation Department

cc: S.Durrant

Conservation Division, Former State Office Building 130 S. Market, Room 2079, Wichita, KS 67202
Voice 316.268.6200 Fax 316.268.6217 www.ks.water.us