KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form D-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:

Form Date: 3-15-05

District #: 1

Note: May 1, 2005

Expected Spud Date: December

month day year

OPERATOR: License #: 9494
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2438
City/State/Zip: Midland, TX 79702
Contact Person: RR Robinson
Phone: 432-682-1178

CONTRACTOR: License #: 9292
Name: (Big Three Drilling)
Owes: (Sched on Operating)

Well Dated For: wildcat
Well Name: X
Type of Drill:
Gas/Oil

Storage
Disposal
Other

If OWD/OW: old well information as follows:
Operator:
Well Name:
Original Completion Date: X
Original Total Depth:

Directional, Deviated or Horizontal borehole?: 
Yes X
No
If Yes, true vertical depth:

Bottom Hole Location:
X KCC DKT #:

Spud Date:

1610 1940
Sec 35
T36S
R 14E
W 01

Extr. feet from w

S & N
Line of Section

West

Is SECTION: Regular irregular

(Note: Locate well on the Section Map on reverse side)

County: Graham
Lease Name: Shellwestern

First Name: Is this a Pardoned / Splatted Field? 

Yes No
Target Formation(s): 

Attitude

Nearest Lease or Unit boundary:

Ground Surface Elevation: 2204

feet MSL

Water well within one-quarter mile: 

Yes No

Public water supply well within one mile:

Yes No

Depth to bottom of fresh water:

feet

150

Depth to bottom of usable water:

feet

150

Surface Pipe by Alternate: 

1 2

Length of Conductive Pipe required:

Yes X
No

Projected Total Depth: 3800

Drill Pipe: John

Drilling Source: Water

Will Cores be taken?

Yes X
No

DWP Permit #:

(Approve for Permit with DWP)

Date: 1-28-05

Signature of Operator or Agent

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified shall be set by circulatin cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; or pursuant to Appendix "A", Eastern Kansas surface casing order 4139,891-C, which applies to the KCC District 5 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of knowledge and belief.

Date: 1-28-05

Signature of Operator or Agent

Remember to:

- File Drill Permit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File roughneck attraction plan according to field regulation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before desalting or repleting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent

Date: 3-6-05

Mail to: KCC- Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Receiv
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all tracts and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ______________________
Operator: Great Eastern Energy & Development Corp.
Lease: ______________________
Well Number: 2
Field: ______________________

Number of Acres attributable to well: ______________________
QTR / QTR / QTR of acreage: ______________________

Location of Well: 1610
1940

County: __________
Graham

Line of Section

Sec... 35
Twp... 6
S... 21

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, 1 1/2 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).