NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Lawrence O. Windle

Name: Honeymoon Operating, Inc.

Address: 110 W. Louisiana, Suite 200

City/County: Midland, TX 79701

Phone: (432) 883-1448

CONTRACTOR: Licensee: 1

Name: MUST BE ELIGIBLE BY KCC (120X42X)

Well Drilled For: Well Class: Type Equipment:

Oil

Enf Rec

Infred

Mud Rotary

Gas

Storage

Pool Est.

Air Rotary

OWMD

Disposal

Water

Cable

Oleum:

Select:

# of Notes

Other

If OWNED: old well information as follows:

Owner:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal: Yes

If Yes, true vertical depth:

Location:

KCC CW#:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to surveying of well.

2. A copy of the approved notice of intent to drill must be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by excavating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before the well is plugged or production casing is cemented in;

6. If an Alternate II Completion, production pipe shall be cemented from below the casing shoe to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order 133,891-C, which requires to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTDY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/17/05

Signature of Operator or Agent: [Signature]

Title: [Title]

For KCC Use ONLY

API # 15

701. 20 824.0 0.00

Conductor pipe required: NONE

Minimum surface pipe required: 270 feet per M. 6

Approved by: [Approval]

This authorization expires: [Expiration]

Spud date: [Spud Date]

Mail to: KCC - Conservation Division, 130 S. Market - Room 3078, Wichita, Kansas 67202

Date: FEB 2 8 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.
Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: __________________________
Operator: Horseshoe Operating, Inc.
Lease: SLEIGH
Well Number: 3-6
Field: BRADSHAW

Location of Well: County: Greeley
1320 feet from Line of Section
860 feet from Line of Section
Sec. 6 Twp. 17 S. R. 35

Is Section: □ Regular or □ Irregular

Number of Acres attributable to well: ________

QTR / QTR / QTR of acreage: ______

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SW □ SE

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells, CO-8 for gas wells).