KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-11
December 2002
Form must be Typed
All Marks must be Filled

For KCC Use:

Effective Date: 12/05/2002

SOA# Yes No

Month Day Year

Expected Spud Date: 04 10 2005

OPERATOR: Licensee #4554
Name: National Operating Inc.
Address: 110 W. Louisiana, Suite 200
City/State/Zip: Midland, TX 79701
Contact Person: S. L. Burns
Phone: (432) 683-1448

CONTRACTOR: Licensee

ADVISE ON ACC.1
Name: MUST BE LICENSED WITH KCC (4554)

Well Drilled: Yes No
Well Class: Oil Gas
Type of Equipment:

Oil Gas

OMO Disposal Well... Other...

Other...

If OWNO old well information as follows:

Operator...

Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well later:

If Yes, true vertical depth:

Return Hole Location:
KCC DIT #: Aff

Sprint

Sec. 3

Twp 19 S

R 30

W 2

East

West

1320

feet from N S Line of Section

1320

feet from E W Line of Section

is SECTION Regular Irregular

(Note: Locate well on the Section Plan on reverse side)

County: Gray

Lease Name: SELL "A"

Well #: 1320

Field Name: BROASHAW

Is this a Predisposed / Spaced Field? Yes No

Target Formation(s): Winkfield

Nearest Lease or unit boundary: 1320

Ground Surface Elevation: 554

feet MSL

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water

Surface Pipe by Alteration: 4 2

Length of Surface Pipe Planned to be set: 226

Length of Conductor Pipe Required: None

Projected Total Depth: 3200

Formation & Total Depth:

Winkfield

Way in Course for Drilling Operations:

No Well Farm Pond

Other

OWP Permit #: 12

Will Come be taken? Yes No

If Yes, proposed zone:

N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to breaking of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated material plus a minimum of 20 feet in the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and cementation is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. If an ALTERNATE B COMPLETION, production pipe shall be cemented from below any usable water to within 120 days of spud date.

Or pursuant to Appendix "B" Eastern Kansas surface casing order #133.91-C, which applies to the KCC District 3 area, alternative B cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-17-05

Signature of Operator or Agent: 4-17-05

For KCC Use ONLY

AP & 15:

071-20821-00-00

Conductor pipe required: None

Minimum casing pipe required: 220 feet per 4 x 3

Approved by: J. B. Menotti

This authorization expires: 4-17-05

(The authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:

File Oil or Gas Application (form CEP-1) with Intent to Drill;

File Completion Form ACC-1 within 120 days of spud date;

File a variance application per district field operation order;

Notify appropriate district office 30 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is consumed;

Obtain written approval before disposing or injecting salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to the addressee below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2758, Wichita, Kansas 67202

RECEIVED

FEB 28 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: _____________________________
Operator: Homeswee Operating, Inc.
Lease: SELL "A"
Well Number: 2/3
Field: BRADSHAW

Number of Acres attributable to well: _____________________________
QTR / QTR / QTR of acreage: _____________________________

Location of Well: County: Greeley
1320 feet from S Line of Section
1320 feet from W Line of Section
Sec. 3 Twp. 19 S. R. 42
Is Section: [ ] Regular [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: in all cases locate the spot of the proposed drilling location.

EXAMPLE

RECEIVED
FEB 28 2005
KCC WICHITA

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells, CO-8 for gas wells).