KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 3 18 2065

OPERATOR: Licensed: 6622
Name: Jason Oil Company
Address: 101 Gas Station, Russell, KS 67655
Contact Person: Jim Schmenger, (785) 424-6204

CONTRACTOR: Licensed: 9531
Name: Confeldt Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
Gas Storage Mud Rotary
GWO Well Ext.
OWO Air Rotary
Wellhead Cable
Other

Well Dated For: Well Field: N
Gas Storage
Oil Field: A
Wellsite
Air Field
Other

If GWO: old well information follows:
Operator:
Well No: N

Original Completion Date: Original Total Depth:
N
Directional, Deviated or Horizontal well:
Y

Bottom Hole Location:
KCC DKT:

Spud N

Spur N

Sec.

Twp.

N or S

Lot

W or E

Legal of Section

County: Russell
Lease Name: Schmenger
Well #:
Field Name: 
Is this a new / Spaced well:
Y
Target Information:
Nearest Lease or Unit boundary:
Ground Surface Elevation:
Water well water well within one-mile radius:
Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set:

diameter

Projected Total Depth:
Formation at Total Depth:

Water Source for Drilling Operations:

DWR Permit #:

Will Core be taken:

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirm, that the drilling, completion and eventual plugging of this well will comply with K.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved Notice of Intent to drill shall be posted on each rigging:

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconfined materials plus a minimum of 20 feet into the underlying formation;

4. If the well is in a hole, an agreement between the operator and the driller shall be prepared for plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If Alternate II completion, production pipe shall be cemented from before any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B: Eastern Kansas surface casing order #133-991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 21/1/05

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Main Street - Room 2078, Wichita, Kansas 67202

Form: O-1

December 2002

Form must be Typed
Form must be Signed
All blanks must be filled

Received

Mail to: KCC - Conservation Division, 130 S Main Street - Room 2078, Wichita, Kansas 67202

Date: MAR 11 2005
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat before showing the well will be properly prorated in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APN No. 15:  
Operator: Jason Oil Company  
Lease: Schwien  
Well Number: 2  
Field:  
Number of Acres attributable to well:  
QTR / QTR / QTR of acreage: NE NW NW

Location of Well: County: Russell  
4950  
4520  
4300  
4080  
4060  
3840  
3620  
3400  
3180  
3060  
2840  
2620  
2400  
2180  
1960  
1740  
1520  
1300  
1080  
860  
640  
420  
200  
0

Note: in all cases locate the spur of the proposed drilling location. 4120 FEL  

4950 FSL

EXAMPLE

SEWARD CO.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-8 for oil wells; CO-9 for gas wells).
March 16, 2005

Mr. Jim Schoenberger
Jason Oil Company
PO Box 701
Russell, Ks 67665

RE: Drilling Pit Application
Schwien Lease Well No. 2
NW/4 Sec. 30-14S-14W
Russell County, Kansas

Dear Mr. Schoenberger:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pit away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pooled Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deinet