**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

**Effective Date:**

**District #:**

**SGAT:**

No

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**Expected Spud Date:** March 13, 2005

**OPERATOR:**

Licenee: 33074 (7-30-05)

Name: Dart Cherokee Basin Operating Co. LLC

Address: 3541 County Rd 9400

City/State/Zip: Independence KS 67301

Contact Person: Tony Williams

Phone: 520-331-7870

**CONTRACTOR:**

Licenee: 5675 (6-30-05)

Name: McPherson Drilling

Well Drilled For: Oil

Well Class: Infold

Type Equipment: Mud Rotary

Use: Storage

OWD: W/Exst

Special: # of Holes

Other:

If OWWI old well information as follows: False

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well:

If True, vertical depth:

Bottom Hole Location:

**KCC DKT #:**

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**Spot**

Well: 2306

Sec: 23

Twp: 30

R: 135

N: 75

W: 500 FEL

Is SECTION:

Yes

Regulator:

No

Imaginary:

No

(Station Located well on the Section Plan on reverse side)

County: Wilson

Lease Name: S & F Husker

Wet #: 94-23

Field Name: Cherokee Basin Beach Gas Area

Yes

No

Target Information:

Mississippian

Nearby Lease or unit boundary:

345 feet

Ground Surface Elevation:

395 feet

Feet MSL:

100 +

Ground Water within one-quarter mile:

Yes

No

Public water supply well within one mile:

Yes

No

Depth to bottom of fresh water:

200+

Depth to bottom of usable water:

Surf Pipe by Alternate:

Length of Surf Pipe Planned to be set:

N/A

Formalized Total Depth:

1650 feet

Formation at Total Depth:

Mississippian

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #:

Yes

No

Wells to be taken:

If Yes, Proposed Zone:

(Any Note for Permitted with DWR)

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 56 45 conditions.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

3. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

4. The appropriate district office will be notified before well is either plugged or production casing is cemented;

5. If an alternate Well Completion, production pipe shall be cemented below grade and in use for at least 120 days of spud date or prior to re-entry into the well; or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate well cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

Date: March 3, 2005

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**For KCC Use ONLY**

API #: 205 - 259.970.00

Feet:

15 - 40

Minimum surface pipe required:

Approved by:

Authorizing expiration:

(Approved by drilling not started within 6 months of effective date)

Spud date:

Agent:

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**Remember to:**

- File Drill Plan Application (form COP-1) with intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File agggregation attribution data according to field division orders;

Notify appropriate district office 45 hours prior to re-entry or re-entry;

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water.

If this permit has expired (see: authorized expiration date) please check the box below and return to the address below:

- Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

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**RECEIVED**

MAR 04 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Dart Cherokee Basin Operating Co., LLC
Lease: S & F Houser
Well Number: B4-23
Field: Cherokee Basin Coal Gas Area
Number of acres attributable to well: 40
QTR / QTR / QTR of acreage: SE, SE, NE

Location of Well: County: Wilson
2980 FSL feet from N 4 0 6 Line of Section
500 FEL feet from S 23 30 13E East
Sec. 23 Twp. 30 13E

Is Section: □ Regular or □ Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE □ NW □ SE □ SW

PLAT
(Show location of the well and shades attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)