### KANSAS CORPORATION COMMISSION
**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

<table>
<thead>
<tr>
<th>OPERATOR</th>
<th>Licensed</th>
<th>Address</th>
<th>Phone</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name: Dart Cherokee Basin Operating Co., LLC</td>
<td></td>
<td>3541 County Rd 5400</td>
<td>520-331-1780</td>
</tr>
<tr>
<td>Contact Person: Tony Williams</td>
<td></td>
<td>Independence, KS 67301</td>
<td></td>
</tr>
</tbody>
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<table>
<thead>
<tr>
<th>CONTRACTOR</th>
<th>Licensee</th>
<th>Name: McPherson Drilling</th>
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**Expected Spud Date: March 25, 2005**

**Well Drilled For:**
- [ ] Oil
- [ ] Enrich Rec
- [ ] Natural Gas

**Well Class:**
- [ ] Producing
- [ ] Spacing Field
- [ ] Non Producing
- [ ] Reconnaissance

**Type of Equipment:**
- [ ] Mud Rotary
- [ ] Cable

**Depth:**
- Total Depth: 2100 feet
- BSR Depth: 50 feet

**Well Bore:**
- [ ] Vertical
- [ ] Deviated

**Well Location:**
- **KCC DKT #:**

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### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

I here certify that the statements made herein are true to the best of my knowledge and belief.

**Date:** March 15, 2005

**Signature of Operator or Agent:**

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**For KCC Use Only**

**API #:** 85-2-6008-00-00

**Conductor pipe required: No**

**Minimum gathering pipe required:**
- **30 feet per ft.**

**Spud date:** 2005-05-22

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**FOR REGULATORY & SAFETY COMPLIANCE SPECIALIST**

**RECEIVED**

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2748, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 13
Operator: Dart Cherokee Basin Operating Co., LLC
Lease: S & F Husler
Well Number: A3-22
Field: Cherokee Basin Coal Gas Area

Number of Acres attributable to well: 40

Location of Well: Wilson

Location from
6 Line of Section
2200 FSL
6 - 30

Location from
5 Line of Section
2100 FSL
5 - 14E

Is Section: [ ] Regular or [ ] Inregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest 1/2 foot or unit boundary line.)

NOTE: In all cases locate the spur of the proposed drilling location.

In plotting this proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (Co. 7 for oil wells; Co. 8 for gas wells).