KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
All blanks must be Filled

Due Date: 3-6-05

Expected Spud Date: 04-20-2005

FORM C-1

This form must be signed by the operator before the drilling is started. The form must be filed with the Kansas Corporation Commission Oil and Gas Conservation Division at least five (5) days prior to commencing the operation. If the operator is not the party that seeks to drill, the form must be filed with the Commission by the party that seeks to drill. The form may be filed with the Kansas Corporation Commission Oil and Gas Conservation Division in person, by mail, or by facsimile. For signature of operator, see instruction at end of form on page 2.

For KCC Use Only
API 15-16
Conductor pipe required: N/A
Minimum surface pipe required: 0 feet
This submittal expires: 04-20-05

For signature of operator or agent, see instruction at end of form on page 2.

Mail to: KCC - Conservation Division, 120 S. Market - Room 2079, Wichita, Kansas 67202

KCC WICHITA

RECEIVED
FEB 28 2005

Due Date: 04-20-2005

Form C-1
December 2002
Form must be Typed
All blanks must be Filled

Due Date: 3-6-05

Expected Spud Date: 04-20-2005

OPERATOR: Limelette 5864
Name: McHenry Operating, Inc.
Address: 110 W. Louisiana, Suite 200
City/State/Zip: Midland, TX 79701
Contact Person: S. L. Betts
Phone: 432-583-1448

CONTRACTOR: ADVISE ON ACO-1
Name: MUST BE LICENSED BY KCC

Well Drilled For:

Well Class: Oil
Type Equipment:

Date Storage Disposal Wells Ext. Air Rotary

OWNO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well? Yes No
If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT Number:

Spud C 5

Line from N 15

Line from E 15

Is SECTION Regular Irregular?

County: Grayson
Lease Name: RODS
Field Name: BRADSHAW

Is this a Prolonged / Spaced Field? Yes No
Target Formation(s): Winfield
Nearest Lease or unit boundary:

Ground Surface Elevation:

Well MI:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternative 1 2

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

DWR Permit:

Wells/Drill

Will Core be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The requirement of surface pipe as specified below shall be met by positioning cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. Holes shall be dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugup/Re;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of start date.

Or pursuant to Appendix "B" - Eastern Kansas Surface casing order #133.891.1. which applies to the KCC District 3 area, alternate II casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04-17-05
Signature of Operator or Agent: 
Title: Presdnt

Remember to:

File Drill Pit Application (form CDP-1) with District Drill; (See instructions on page 2)
File Completion Form ACO-1 within 120 days of spud date;
Provide an overhead plan according to field production orders;
Notify appropriate district office 48 hours prior to wowscore or re-entry;
Submit plugging report (PC-4) after plugging is completed;
Obtain written approval before disposing of or injecting salt water;
If the permit has expired (See authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expires
Signature of Operator or Agent: 
Date: 

Mail to: KCC - Conservation Division, 120 S. Market - Room 2079, Wichita, Kansas 67202

For signature of operator, see instruction at end of form on page 2.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prolated or spaced field

If the intended well is in a prolated or spaced field, please fully complete this side of the form. If the intended well is in a prolated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Horseshoe Operating, Inc.
Lease: ROSS
Well Number: 88
Plat: BRADSHAW
Number of Acres attributable to well: ________
QTR / QTR / QTR of acreage: ____________________________

Location of Well: County: Greeley
1320 feet from S Line of Section
1320 feet from E Line of Section
Sec 5 Tep 18 S R 35
East __ West __
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prolated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance to the nearest lease or unit boundary line.
3. If proposed location is located within a prolated or spaced field a certificate of acreage attribution plat must be attached: (C-0-7 for oil wells; C-0-6 for gas wells).