KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected SIS Date: 3/24/2005

OPERATOR: Licensee: 33036
Name: Strait Exploration, Inc.
Address: PO Box 461
Fairfield, IL 62837
Contact Person: John H. Kinney
Phone: (618) 897-2797

CONTRACTOR: Licensee: 35064
Name: Abenham Corporation, Inc.

Well Drilled For: Wall Class: Type Equipment:
Dw                        Perforated & Spaced Jacket
Gas                        Oil Rotary
Dw                        Air Rotary
Dw                        Cable
Dw                        Other

If ONWOC, old well information as follows:
Operator:
Well Name: Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal well?: Yes No
If Yes, true vertical depth:
Bottom Hole Location: KCC DAK #: X

XProrated & Spaced Jacket

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

The appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all casing surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or produced or casing cemented in;
6. If an Alternate II Completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix 8 - Eastern Kansas surfacing casing order #135,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NPTFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/7/2005
Signature of Operator or Agent:

For KCC USE ONLY
API # 15 - 081 - 21581 - 00.00
Conductor pipe required: None
Minimum surface pipe required: 720 feet per Alt. O
Approved by: KSP #301-05
This authorization effective: 9/10/05
(Refer to Form drilled or not drilled within 6 months of effective date)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No: 15
Operator: Shale Exploration, Inc.
Lease: R. McClure
Well Number: 2
Field: Unnamed

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SW, NW, SE

Location of Well: County: Haskell

414.  Feet from
2310.  Feet from
Sec: 26  Twp: 29  S  R: 32
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE  NW  SE  SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).