**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**

**OIL & GAS DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well drilling.

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**For KCC Use ONLY**

API # 15 - 205-25998-00-00

Conductor pipe required ___________ feet

Minimum perforated required _40_ feet per A.I._>0

Approved ___________.

This authorization expires _3-12-05_.

This authorization void if drilling not started within 6 months of effective date.

<table>
<thead>
<tr>
<th>Spot</th>
<th>SW</th>
<th>NE</th>
<th>NE</th>
</tr>
</thead>
<tbody>
<tr>
<td>4350 FSL</td>
<td>foot from</td>
<td>775 FEL</td>
<td></td>
</tr>
<tr>
<td>14E</td>
<td>7</td>
<td>7</td>
<td>7</td>
</tr>
</tbody>
</table>

Is SECTION __Regular___ Irregular___

County __Wichita__

Lessee Name __R & B Husk_.__

Field Name __Cherokee Basin Oil Gas Area__

Is this a Drilled / Spaced / New? __Yes__

Target Information: __Mississippian__

Nearest Lease or unit boundary: _775 feet_

Ground Surface Elevation: _113 feet_

Water well within one-quarter mile: _Yes X No_.

Public water supply within one mile: _Yes X No_

Surface Pipe by Alternate: _1 2 4 9 Mls._

Length of Surface Pipe Planned to be set: _4 0 Feet_.

Depth to bottom of fresh water: _100+ 200+_

Depth of Conductor Pipe required: _550 feet_

Projected Total Depth: _1500 feet_

Formation at Total Depth: __Mississippian__

Water Source for Drilling Operations:

<table>
<thead>
<tr>
<th>DWR Permit #:</th>
</tr>
</thead>
</table>

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well; and
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERATION II, completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFII district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** March 3, 2005

**Signature of Operator or Agent:** J. A. Williams

**Title:** Regulatory & Safety Compliance Specialist

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**RECEIVED**

MAR 04 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: R & A Hooser
Well Number: A4-23
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SW, NE, NE

Location of Well: County: Wilson
4350 FSL feet from N / S Line of Section
775 FEL feet from E / W Line of Section
Sec. 23 Twp. 30 S, R. 14E
East or West
In Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 or oil wells; CD-8 for gas wells).