**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

*Must be approved by KCC five (5) days prior to commencing well*

**Effective Date:** 01-08-2022
**District #:** 1
**SOA #:** No

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<table>
<thead>
<tr>
<th>OPERATOR:</th>
<th>License #: 30006</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name:</td>
<td>Muffie Drilling Company, Inc.</td>
</tr>
<tr>
<td>Address:</td>
<td>250 N. Water, Suite 300</td>
</tr>
<tr>
<td>City/State/Zip:</td>
<td>Wichita, KS 67202</td>
</tr>
<tr>
<td>Contact Person:</td>
<td>David Develin</td>
</tr>
<tr>
<td>Phone:</td>
<td>316-267-3241</td>
</tr>
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</table>

**CONTRACTOR: License #: 5662**

**Name:** Berentz Drilling Company, Inc.

**Well Drilled For:**
- **West Clain:** 
  - **Type Equipment:** Mud Rotary
  - **Disposal:** Water
  - **Seismic:** Yes
  - **Storage:** No
  - **Oil:** No
  - **Pool Ext:** No
  - **Prorated:** Yes

**Well Name:**
- **Original Completion Date:**
- **Original Total Depth:**

**Water Source:**
- **Well:** Yes
- **Farm Pond:** No
- **Other:** Yes

**Surface Permit Info:**
- **License:** RFP
- **Field Name:** Wildcat
- **Well #:** 1-32
- **Lease:** HP
- **Surface Map:** Available

**Water Supply:**
- **Depth to bottom of fresh water:** 300
- **Depth to bottom of usable water:** 350

**Protection zone:**
- **Permits:** X

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<table>
<thead>
<tr>
<th><strong>Expected Start Date:</strong></th>
<th>3/27/05</th>
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</thead>
<tbody>
<tr>
<td><strong>KCC DKT #:</strong></td>
<td></td>
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<tr>
<td><strong>AP #:</strong></td>
<td>23308-2000-00-00</td>
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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with all K.B.A. 55 et. seq.

I am agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted at each drilling rig;
3. The minimum amount of surface pipe shall be set by cementing to the top; in all cases surface pipe shall be set through all unsatisfactory material or a minimum of 20 feet into the underlying formation;
4. If safe is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Authority 8-6, Eastern Kansas surface casing order #133891-0, which applies to the KCC DKT 3-211, all cementing must be completed within 30-days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 3/17/05

**Signature of Operator or Agent:**

**Title:** Agent

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**NOTE:**
- **For KCC Use ONLY**
  - **API #:** 23308-2000-00-00
  - **Conductor pipe required:** None
  - **Minimum casing pipe required:** 200 feet per All
  - **Approved by:** DE 3-22-05

**This authorization expires:**
- **This authorization not valid if drilling not started within 6 months of effective date.**

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

**Received:** MAR 21 2005

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**RECEIVED**

**KCC WICHITA**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 2234567890000
Operator: Murphy Drilling Company, Inc.
Lease: RFP
Well Number: 1-32
Frac. WH0000
Number of Acres attributable to well:
QTR / QTP + QTR of acreage: SE, SE, NW

Location of Well: County: 

Stippled

2300

E / S Line of Section

2200

W Line of Section

Rec. 32, Twp. 21, S. R. 13

Is Section: Regular or Irregular

If Section is regular locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT

(Show location of the well and acres attributable acreage for prorated or spaced wells.)

(Show location to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field's certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).
March 22, 2005

Mr. David Doyel
Murfin Drilling Company, Inc.
250 N. Water St E 300
Wichita, KS 67202

RE: Drilling Pit Application
RFP Lease Well No. 1-32
NW/4 Sec. 32-21S-13W
Stafford County, Kansas

Dear Mr. Doyel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. This fluids are to be removed from the reserve pit as soon as the Hutchinson fault section has been drilled thorough and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDF-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durante

Conservation Division, Kaney State Office Building, 130 S. Barker, Room 2018, Wichita, KS 67212-3522
Phone (316) 377-6200 Fax (316) 387-6201 www.kcc.state.ks.us