NOTICE OF INTENT TO DILL.

Must be approved by KCC five (5) days prior to commencing work.

MICHIGAN, KS

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
MAR 10 2005

FORM C-1
Form must be typed.

3-15-05

For KCC use ONLY

Date: 3-15-05

16

For KCC Use Only

p/n: 167-23281-00-00

Conductor pipe required: NONE

Minimum surf. pipe required: 200 feet per joint

This authorization is issued:

Date: 3-8-05

Signature of Operator or Agent: Title: M.T. Dvorak

Mail to: KCC - Conservation Division, 139 S. Market - Room 2073, Wichita, Kansas 67202

Operator's Name: Russell

Field Name: Miller-Guyette

Target Formation: Arbuckle

Nearing Lease or unit boundary: 110 ft.

Ground Surface Elevation: 1700 ft.

Public will travel within one mile: No

Depth to bottom of fresh water: 185 ft.

South to bottom of waste water: 360 ft.

Surface Pipe by Alternate: 1, 2

Length of surface pipe planned to be set: 230 ft.

Projected Total Depth: 3200 ft.

Water Source for Drilling Operations: Well X Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Operator's Signature: A. L. Russell

Date: 3/8/05

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill.
- File Completion Form ACD-1 within 120 days of spud date.
- File air/gas centrifuge plot according to field guidance herein.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit pumping report (CP-4) after completion is planned.
- Obtain written approval before disposing of or injecting salt water.

For KCC use ONLY

SOAT: Yes X No

Form C-1

January 1995

Print must be typed.

Expected Spud Date: 3-15-05

month day year

OPERATOR: Licensed

Name: Russell Petroleum Inc.

Address: 5 Inverness Drive West, Suite 120

City/State/Zip: Englewood, CO 80112

Contract Purchaser: Enbridge

Ph. (303) 255-0666

CONTRACTOR: Licensed

Name: 31548

Type of Drilling For: Oil Gas Cond. Gas Storage NOD Sand Disposal Well completion Other

Well Class: Prob. Hole Mud Rotary Air Rotary Cable

Drilled For Id. of Holes:

Other

Is Section Regular Irregular

(Wall notes on the Section Plan on reverse side)

Location:

County: Russell

Lease Name: Miller-Guyette Unit

Well #: 1-27

Field Name: Miller-Guyette

Is this a Proposed or Spaced Field: Yes X No

Target Formation: Arbuckle

Nearing Lease or unit boundary: 110 ft.

Ground Surface Elevation: 1700 ft.

Public will travel within one mile: No

Depth to bottom of fresh water: 185 ft.

South to bottom of waste water: 360 ft.

Surface Pipe by Alternate: 1, 2

Length of surface pipe planned to be set: 230 ft.

Projected Total Depth: 3200 ft.

Formation at Top Depth: Arbuckle

Water Source for Drilling Operations: Well: X Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Core be taken: X No

If Yes, proposed zone:

ACKNOWLEDGMENT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through an uncontaminated radials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before all 4½ inch pipe is either plugged or production casing is spudded in;
6. If an alternate completion, production pipe shall be cemented from below any unstable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing;
7. hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/8/05

Signature of Operator or Agent: Title: M.T. Dvorak

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill.
- File Completion Form ACD-1 within 120 days of spud date.
- File air/gas centrifuge plot according to field guidance herein.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit pumping report (CP-4) after completion is planned.
- Obtain written approval before disposing of or injecting salt water.

Mail to: KCC - Conservation Division, 139 S. Market - Room 2073, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Nonstar Petroleum Inc.
Lease: Pfister-Kaufman Unit
Well Number: 1-27
Field: Hall Gurney

Location of Well: County ____________________________
Russell

Location from S. 1/2 line of Section 330, feet from E. 0 feet from:

Sec. ______, Twp. 27, R. 56, S. 1/2

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary
Using corner used: NE  NW  SE  SW

PLAT
(Show location of the well and, where attributable acreage for prorated or spaced wells.)
(Show footprint to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 10 2005
CONSERVATION DIVISION
WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The map on which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest leases or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).