KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only

Date: 3-27-65

SSAI: No

Expected Spud Date: 3/25/65

OPERATOR: License No. 33422

Blue Jay Operating, LLC

Address: 6111 Meat Market Drive, Suite 204

City/State/Zip: Fort Worth, TX 76107

Contact Person: Bob McNew

Phone: 718-626-4180

CONTACTOR: License No. 33539

Name: Chemekate Wells, LLC

Well Drilled For: Oil

Well Class: Development/Exploratory

Type Equipment: Mud Rotary

Gas: Storage

Water: Disposal

Gas/oil ratio:

Air Rotary

Wellsite:

Spud Date: 3/8/65

IN SECTION: Regular

Regulating District: None

County: Wichita

Well Name: Palko No. 3

Find Name: Cherokee Basin Coal Gas

Is this a Piroton / Special Field? Yes

Target Formation: Mississippian

Nearest Lease or unit boundary: 662

Ground Surface Elevation: 952

Water well within one-quarter mile: Yes

Wet ML: No

Public water supply well within one mile: Yes

Depth to bottom of fresh water: 1700

Depth to bottom of usable water: 200

Surface Pipe by Alternate: 0

Length of Surface Pipe Planned to be set: 0

Length of Convertor Pipe required: 0

Project Total Depth: 3500

Formation to Total Depth: Mississippian

Water Source for Drilling Operations:

Well F Farm Pond

DWR Permit #: 0

Will Caves be taken? Yes

If Yes, proposed zone: 26/20

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Affidavit

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted in all drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all cases surfaces through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office shall be notified before well is either plugged or abandoned and the plugging casing is cemented in;

6. If an Alternate E Completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Pursuant to Appendix "F" - Eastern Kansas surface casing under 1350, 899-G, which applies to the KCC District 3 area, alternate E cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: Charlotte Keplar

Date: 3/21/65

Mail to: KCC - Conservation Division, 150 S. Market - Room 200, Wichita, Kansas 67202

Remember to:

- File Dill F Application (form CDP-1) with Intent to Drill;
- File Completion Form (A201) within 150 days of spud date;
- File acreage atmosphere plot according to field production orders;
- Notify appropriate KCC office 48 hours prior to return to re-entry;
- Submit plug and Completion Report (C11) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water;
- If this well is required (see authorized operation daily) please check box below and return to the address below;

- Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prospected or spaced field

If the intended well is in a prospected or spaced field, please fully complete this side of the form. If the intended well is in a prospected or spaced field complete the plat below showing that the well will be properly located in relationships to other wells producing from the same common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribute unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribute unit for oil wells.

API No. 11: 215-860/000000

Operator: Battle Creek Operating, LLC
Lease: Permian

Well Number: A-1
Field: Cherokee from Coal Gas

Number of Acres attributable to well: 80
OGR / OGR / OGR of acreage: NE4, SE4

Location of Well: County: Wilson

1980
Sec. 4, Twp. 29 S., R. 14 E. / W Line of Section
662', feet from

S E W

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SW, SE, SW, NE

PLAT
(Show location of the well and share attributable acreage for prospected or spaced wells.)
(Show footage to the surveyed lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prospected or spaced field a certificate of acreage attribution plan must be attached (CG-7 for oil wells; CG-8 for gas wells).