KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Date: 02/28/05

Operable:

Expected Start Date: 11/15/05

OPERATOR: Mississippian Oil Co., INC.

Name: D. C. N. Oil Co., INC.

Address: Mississippian Oil Co., INC.

Contact Person: ALLEN BENNET

Phone: 918-341-5239

CONTRACTOR: H. D. Simon

Name: H. D. Simon

Phone: 918-341-5239

Well Located For: MISSISSIPPIAN OIL CO., INC.

Well Class: A

Type Equipment: Test Well

Well Depth: 2150 ft

Surface Elev.: 1270 ft

Depth to bottom of fresh water: 2175 ft

Depth to bottom of salt water: 2200 ft

Mud & Barrels: 2000

Length of all casing: 2000 ft

Length of Selective Pipe: 2000 ft

Affidavit:

The undersigned hereby affirms that the drilling, completion and equilization of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to drilling of well. The district office shall be notified at least three days prior to drilling.

2. A copy of the affidavit notice of intent to drill shall be placed on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, then agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or refraction to Appendix B - Fifteen Kansas surface rating water #33897-C, which is allowed to the KCC District 3 area, alternate II completion must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-21-2005

Signature of Operator by Agent: ALLEN BENNET

Title: PROD. Supt.

Remember to:

- File Oil Pit Application form GSP-1 with District Office.
- File Conservation Form AGO-1 within 120 days of spud date.
- File acreage attribution report within 120 days of pit entry.
- Notify appropriate district office 48 hours after project or re-entry.
- Submit plugging report CP-1 after plugging is completed.
- Obtain written approval before disposing of drilling salt water.
- If this permit has expired, please notify the operator immediately. You may need to review the above and return the form below.

Well No. Drilled - Permit Expired

Signature of Operator or Agent:

Date: 3-21-2005

Mail to: KCC - Conservation Division, 120 S. Market - Reno 2078 Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot or acreage attributable to a well in a proposed or spaced field

If the intended well is in a proposed or spaced field complete the plat below showing that the well will be proposed located in relationship to other wells producing from the common lease or group. Please show all the wells and units in 1/4 mile of the boundaries of the proposed acreage producing unit for gas wells and at least 1/2 mile of the boundaries of the proposed acreage producing unit for oil wells.

API No. 15: 1632245220000
Location of Well County
Rooks
Operator
Lessee
Well Number
Field
Number of Acres attributable to well
GPM/STB / GPM of acreage

(Please be sure to be in nearest quarter or unit boundary line)

NOTE: In all cases marks the spot of the proposed drilling location.

In listing the proposed location of the well, you must show:
1. The manner in which you are using the selected plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, or west.
3. The distance to the nearest lease or unit boundary line.
4. If the proposed location is located within a permitted or spaced field a certificate of acreage attributable to the well must be attached (DOC for gas wells; COG for oil wells).