KANSAS CORPORATION COMMISSION
OIL & GAS REGULATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Date: 7-22-05

Expected Spud Date: 

OPERATOR: Licensee: 9489
Name: Great Eastern Energy & Development Corp.
Address: P.O. Box 3038
Cushing, OK 74023
Contact: Bill Robison
Phone: 918-822-1776

CONTRACTOR: Licentiate: 7294
Name: Big Three Drilling (Schrock Oil Co.)

Well Class: Type Equipment:
Oil Drilling Rig
Gas Drilling Rig
Storage Drilling Rig
Wellsite: # of Wells: Other

OWAC: see well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal well?: Yes No
If Yes, true vertical depth:
Settlem Hole Location:
KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted in each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is plugged or production casing is cemented in;
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix 8B - Eastern Kansas surface casing order #130,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: __________ Signature of Operator or Agent: __________________________

Remember to:
- File Drill Pit Application (Form CPD-1) with Intent to Drill;
- File Completion Form KCC-1 within 120 days of spud date;
- File drainage boundary plat according to field procedure/cites;
- Notify appropriate district office 48 hours prior to workover or repair;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain a final report from设计师 depositing or operating water.
- If this permit has expired (See authorized approval date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67222

Printed Name:
License No: 9489

KCC DKT #: 200501183

For KCC Use Only
API # - 05-01-19-19-00-00
Conductor pipe required: NONE
Minimum casing size required: 200 feet per Acre
Approved by 10-01-05
This authorization expires: 05-01-06

Spud date: __________ Agent: __________________________
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Mid American Energy & Development Corp.
Lease: Graham
Well Number: 2
Field: Regular or Irregular

Number of Acres attributable to well

OFR / OFR / OFR of acreage

Location of Well: County: 590

Foots: 1480

Line of Section: 1

Line of Section: 21

Sec.: 25

Twp.: 6

S. R.: East

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE SE SW NW

PLAT

(Show location of the well and map of acreage attributable for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the disputed plot by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-6 for gas wells).