KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Date: March 1, 2005

OPERATOR: Licensee
Name: Guest Cherokee, LLC
Address: 9500 N. Main, Ste 300
City/State/Zip: Oklahoma City, OK 73120
Contact Person: Richard Martin
Phone: 405-331-5800

CONTRACTOR: Licensee
Name: Will be licensed by KCC

WELL Drilled For:
Type of Equipment:
- Oil
- Gas
- Storage
- Gas Well
- Mud Rotary
- Air Rotary
- N/A
- Other

If OWAO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 

Directional, Deviation or Horizontal well??
If Yes, true vertical depth: 
Base Hole Location:
KCC DR#: MAR 2 20 05

CONSERVATION DIVISION: MONTANA K

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 56, et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials for a minimum of 20 feet into the underlying formation;
4. The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any visible water to surface within 120 days of spud date. Or pursuant to Appendix B, Eastern Kansas surface casing order #13891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 13
Signature of Operator or Agent: 

Remember to:
- File Drill Pit Application form COP-1 with intent to drill
- File Completion Form ACO-1 within 120 days of spud date
- File acreage attribution plat according to field production orders
- Notify appropriate district office 48 hours prior to workover or re-entry
- Submit plugging report (CP-4) after plugging is completed
- Obtain written approval before disposing of or injecting well water
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 228, Wichita, KS 67202

Mail Hold Drilled - Permit Expired
Signed Signature of Operator or Agent
Date: 30 18
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Flat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Quest Cherokee, LLC
Lease: Merril, Alta M
Well Number: 73-1
Field: Cherokee Basin CBM
Number of Acres attributable to well: 40
GTR / QTR / QTR of acreage: NE - NE -

Location of Well: County - Neosho
660 feet from the S line of section
660 feet from the E line of section
Sec. - 13, Twp. - 30, S. R. - 18
E / W line of section
Is Section: ✓ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
MAR 12 2005
MISSISSIPPI CORPORATION COMMISSION

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-8 for gas wells).