KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENTION TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Form O-1
Date: 3.19.05
Form must be Typed
All blanks must be Filled

For KCC Use
Effective Date: 3.19.05
District #: __
SGA#: __ X # No

March 28, 2005

Expected Spud Date: __________/________/________

OPERATOR: License#_ 5056
Name: F.G. Holl Company, L.L.C.
Address: 9043 E. Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Contact Person: Franklin R. Greenbaum
Phone: (316) 884-8481

CONTRACTOR: License#: 5959
Name: Duke Drilling Company, Inc. Rig #1

Wells Drilled: __________/________/________

Water Class: __________/________/________

Type of Drilling:

Drill: __________/________/________


gas __________/________/________

Storage __________/________/________

DMWD __________/________/________

Disposal __________/________/________

Wildcat __________/________/________

Other __________/________/________

If OWMN: old well information as follows:

Operator: __________/________/________

Well Name: __________/________/________

Original Completion Date: __________/________/________

Original Total Depth: __________/________/________

Directions: Deviated or Horizontal well? Yes/No

If Yes, vertical depth: __________/________/________

X: KCC DRT #: __________/________/________

X: Signature of Operator or Agent: __________/________/________

Signature of Operator or Agent: __________/________/________

For KCC USE ONLY

API #: 125-23307.00-00

Conductor pipe required: NO

Minimum surface elevation: 276

This Authorization expires: 9/14/05

This authorization void if drilling not started within 6 months of effective date.

Spud date: __________/________/________

Agent: __________/________/________

Remember to:
- File Drill Pit Application Form (CPD-1) with intent to drill; No attachment.
- File Completion Form (ACO-1) within 120 days of spud date; No attachment.
- File surfacing attribution plan according to have provision orders; Notify appropriate district office 45 days prior to workover or re-entry.
- Submit plugging report (CPF-4) after plugging is completed.
- Obtain written approval before digging or injecting salt water.
- If this permit has expired (and authorized expiration date) please check the box below and return to the address below: No/Yes

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office of plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
6. If an ALTERATION II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. No Supplemental documents or reports should be submitted.

If drilled in an area protected as a Natural Area, a conservation plan must be submitted within 30 days of the spud date or the well shall be plugged within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/06/2005

Signature of Operator or Agent: __________/________/________

Title: Exploration Manager

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
M A P 1 o 2 0 0 5

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within ½ mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/10 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- ___________________________
Operator: J.G. Hall Company, L.L.C.
Lease: McCullough
Well Number: 1-9
Field: Taylor West Abandoned

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SW, SE, SE

Location of Well: County: Stafford
430 feet from N / 2240 feet from W Line of Section
Line of Section
Sec. ___, Tp. 21 ___ S, R ___, 14 ___ E, W East / West

Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 + x + y, 1 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).
March 14, 2005

Mr. Franklin R. Greenbaum  
F.G. Holl Company, LLC  
9431 E. Cental Ste 100  
Wichita, KS  97206-2543  

RE:  Drilling Pit Application  
McCullough Lease Well No. 1-9  
SE/4 Sec. 09-21S-14W  
Stafford County, Kansas

Dear Mr. Greenbaum:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the-free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the Reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department

cc: S Durrant